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DISTRIBUTION		Ī	
SANTA FE		ΓT	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	II	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	NEW MEN OF THE PROPERTY OF THE			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE /	7 " " " " " " " " " " " " " " " " " " "	REQUEST FOR ALLOWABLE Supersedes Old C-104 of Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS	
LAND OFFICE	AUTHORIZATION TO TRA	THE OR TOLL AND NATURAL	GAS	
TRANSPORTER OIL				
GAS [
OPERATOR				
PRORATION OFFICE	<u> </u>	<u> </u>		
Operator				
	Pipeline Corporation			
Address P.O. Box 9	Farmington, N.M. 87401			
Reason(s) for filing (Check proper		Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	Oil Dry Go	≒ I		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give nam	2			
and address of previous owner_				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lea	50 M	
San Juan	74 Blanco Mesa			
Location		AANA CC.	31-076	
	1/50 south	840	west	
Unit Letter;;	L450 Feet From The south Lin	e and Feet From	The WEST	
17	29N	5W Rio Arr	iba	
Line of Section	Township Range	, NMPM,	Count	
		_		
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved core of this form in to be seed	
	•		•	
Northwest Pipeline Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	ington, N.M. 87401	
Name of Authorized Transporter of Northwest Pipeline			nington, N.M. 87401	
Northwest riperine		<u></u>		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen	
give location of tanks.		no	-	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	NA '	
COMPLETION DATA	• ,			
D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res	
Designate Type of Compl	x	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-8-74	11-24-74	5950 '	5916'	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6574 RKB	Mesa Verde	5390 '	5810'	
Perforations			Depth Casing Shoe	
5390'-5778'			5950'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4	9-5/8	217'	180	
8-3/4	711	3822	150	
	/ 1/01/ 14	 	225	
6-1/4	4-1/2" liner	5950'-top liner 3681'		
	2-3/8" tubing	5810'		
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be squal to or exceed top al	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift etc.)	
Date First New Oil Run To Tanks	Date of lest	2. oducing Method (1. tow, pamp, gas	,.,,	
	Tubing Passaura	Coaled Brazanta	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	J. 1024 3124	
		W	Ggs • MCF	
Actual Prod. During Test	Oil-Bbis.	Water - Bb	GGB - MCF	
		1 30 3 21	1	
		3		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test 3 hours	Bbls. Opridensate MMCF	Gravity of Condensate	
CV-1913 CAOF 2390		1 0 08/		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 0.75"	
1 pt potential	709 psia	835 psia	0.75	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPER		1	DE C 6 1974	
• thoughts against about the suiter of	ed regulations of the Oil Consequetion	APPROVED	, 19	
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given	By Original Signed by	Emery C. Arnold	
above is true and complete to	the best of my knowledge and belief.	By Original Signed by	- prom	
		II .	SUPERVISOR DIST. #3	
		TITLE		
OBUSE Sules O.B. Whitenburg			compliance with RULE 1104.	
able W. K. I.		If this is a request for allo	wable for a newly drilled or deepe	
O. P. That are the Co	ighature);	well, this form must be accomp tests taken on the well in accomp	anied by a tabulation of the devia:	
U.B. Whitenburg	/ Js	tests taken on the well in acco	uses he filled out completely for all	
	(Title)	All sections of this form mable on new and recompleted	ust be filled out completely for all vells.	
Production & Drilling Engineer			II. III, and VI for changes of own	
12000001011 0 2-1			II. III. BIIG VI IOI CIICIEC OI	

All sections of this form must be lilied out completely able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

December 5, 1974 (Date)

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