NO. OF COPIES RECEIVED	<u> </u>			•	70-0	2 1- V. O-% -
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101 Revised 1-1-65	;
SANTA FE				_		Type of Lease
U.S.G.S.	, - ,				STATE	FEE X
LAND OFFICE	7			F	5. State Oil 6	Gas Lease No.
OPERATOR					~~~~~	,,,,,,,,,,,,,,,,
1501.0.00		BBU L BEEBEN C	D DLUC BACK			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	IR PLUG BACK		7. Unit Agree	ement Name
	1	<u></u>		—	San Jua	n 29-5 Unit
b. Type of Well		DEEPEN	PLUG B	ACK [_]	8. Farm or Le	
OIL GAS X	OTHER	•	ZONE X MULT	IPLE ZONE	San Jua	n 29-5 Unit
2. Name of Operator	Pipeline Corpor	ation			9. Well No.	70
ļ.					10 Field and	i Pool, or Wildcat
3. Address of Operator P.O. Box 9		Basin Dakota				
4. Location of Well	Ġ	2490	North	LINE	777777	
AND 1670	East LI	NE OF SEC. TV	29N 5W	NMPM		
					12. County Lio Arrib	
				4444		HHHH
HHHHHHH		44444	Proposed Depth	A. Formation	*******	20. Rotary or C.T.
			8100	Dakota	1	Rotary
21. Elevations (Show whether DF		· · ·	B. Drilling Contractor			Date Work will start
6630 GR	Bla	inket	Arapahoe Drlg.		April	7, 1975
23.	!	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
13-3/4	9-5/8	32.3	300	280		circ.
8-3/4	7	20	4000	165		2700
6-1/4	4-1/2	10.5 & 11.6	8100	320		3500
	•	•				Fee
•					1	<i>[[]</i> /
Selectively pe	rforate and st	imulate the Dako	ta formation.		100	16 19
					$\int \mathcal{F}_{n} \left(\mathcal{F}_{n} \right) dx$	191
					1	3° 3°
A BOP will be	installed after	the surface ca	sing is set and	cemente	2 0.	`
All subsequent	work on the we	ell will be cond	lucted through t	.ne bor .		
The East half	of section 28	is dedicated to	this well.) a		
THE LASE HAIL	or section to		APPROVAL V	ALIVE WIND FSS	_	
			FOR 90 DATS	MENCED.		
			DRILLING COM			
			4-16	-73 m	-	
			DRILLING COM	•		
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: 15	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the informat.		nplete to the best of my kr	nowledge and belief.			
01.10:1	1				r Ian	uary 16 1075
Signed White	bure!	Title_Production	n & Drilling Eng	rneer	Vate Jän	ualy 10, 19/3
(This space for	State (se)	1				
	Kouldin	PETROLEUM E	NGINEER DIST. NO			IN 1 7 1974
APPROVED BY	XNUM COU	TITLE			DATE	
CONDITIONS OF APPROVAL, I	FANY:					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances	must be from t	ne outer bou	induries of the Se	cuon.		
Operator			Leo	ise			Well No.	
Northwest Pipeline Corporation				San Juan 29-5 Unit			70	
Unit Letter Section Township			Range County					
G	28	29N			io Arrib	ha		
Actual Footage Loca		2711		<u> </u>		TO ELLIK	va	
			_	/ma				
21;90		orth	line and 1	670	feet from	_{the} East		
Ground Level Elev.	Producing Fo	rmation	Peo		/		Dedicated Acreage:	
6630	Dakota			Basin D	akota 🗸		320 Acres	
						- 		
. 1. Outline the	e acreage dedica	ited to the su	bject well l	y colored	pencil or hac	hure marks	s on the plat below,	
•								
2. If more th	an one lease is	dedicated to	the well, or	ıtline eacl	and identify	the owners	ship thereof (both as to working	
interest an			•		•			
	,, , .					**	signal and the consoli-	
2 16	1 . f .	:::::			ha wall hawa	aha inadal	All Comments to an arms of	
	n one lease of d		•		ne wen, have	ine mickes	ste all owners been consoli-	
dated by co	ommunitization,	unitization, for	ce-pooling.	etc?		18.		
							2 1 ch	
Yes	No If a	nswer is <mark>''</mark> yes	;' type of co	nsolidatio	n	16		
		•				Ι,	1 m	
If answer	s "no" list the	owners and tr	act descript	ions which	have actuall	v heen.	nsolidated. (I se reverse side of	
this form if	necessary.)S	1/4 NE/4 Se	ction 23	T29N.R5	Mare detadir	, been eon	isolidate (i.s. seleverse side of	
	•						0	
No allowab	le will be assign	ed to the well	until all int	erests hav	e been conso	lidated (by	y communitization, unitization,	
forced-pool	ing, or otherwise	or until a non	-standard un	it, elimina	ating such into	erests, has	s been approved by the Commis-	
sion.	J							
		* 1						
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	I		ממי	題	ששש	fo.	nined herein is true and complete to the	
1	ı	III F	EE	न्त्र	FEE	be	est of my knowledge and belief.	
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	t	#					Butanting	
		R!		8		N. Em	ie —	
			14/15/11/11				.B. Whitenburg ${\cal O}$	
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	1	13		4		11		
	·	#	긗	3		1.51	duction & Drilling Eng.	
1	l i	#	• •	閮			orthwest Pipeline Corp.	
	1	Al	ŀ	4			of thest Tipeline Corp.	
	i ,	73				Date		
	I	- 87	ٳ	. 7 1	.6701	11 [January 16, 1975	
	1	Sec 🔢	. 6)				
	1	R 2	8	142222	<u> </u>	2		
	i	# T		l i			hereby certify that the well location	
	1	91		į.		211 I	·	
1	1	12		ı		5h	hown on this plat was plotted from field	
		挺	HE	RERA &	FLORES	no l	otes of actual surveys made by me or	
1	1	H	FI	EE		Un	nder my supervision, and that the some	
		烟		:		is	true and correct to the best of my	
		粗		,		kn kn	nowledge and belief.	
·	i	H.		!		4		
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11	1	ii ii	•	!			Istered Professional Engineer /or Land Surveyor	
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	1	111		F			tredtythe	
				حصاصية	224		ed B. Kerr Jr.	
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