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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-289-31
7. Unit Agreement Name San Juan 29-5 Unit
8. Farm or Lease Name San Juan 29-5 Unit
9. Well No. 71
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

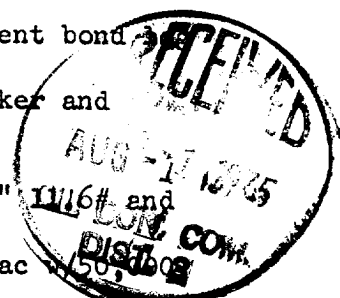
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P. O. Box 90 Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>M</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>970</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>5W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6171' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-75: Spud 11:00 PM.
5-26-75: Drill 13-3/4" hole to 300' KB. and set 283' 9-5/8" 36# K-55 at 299' KB w/280 sx. cement. Cement circ. WOC 12 hours. Pressure test to 600 psi. OK.
5-31-75: Drill 8-3/4" hole to 3940' KB. Set 3929' 7" 20# K-55 casing at 3939' with 165 sx. cement. Top cement by temp. survey at 1600'.
6-1-75: Drill out 7" casing shoe. Hole would not dry up. Ran cement bond and found 7" casing parted 2 joints above shoe.
6-4-75: Ran Howco casing alignment tool below EZ drill squeeze packer and squeezed w/100 sx. cement.
6-5-75: Drilled out squeeze packer and alignment tool. Hole dry.
6-9-75: Drill 6-1/4" hole to 8061' KB. Log well. Set 8049' 4-1/2" 11.6# and 10.5# casing at 8061' KB w/345 sx. cement.
6-11-75: Perf from 7974' - 7988' and 8016' - 8040' w/24 SPZ/ and frac w/50,000 gal. and 70,000 gal. treated water.
6-13-75: Clean out and land 2-3/8" tubing at 8037' KB. Kick off through tubing and shut well in.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. B. Whitenburg TITLE Sr. Prod. & Drlg. Engr. DATE July 21, 1975

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE 8-1-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: