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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Northwest Pipeline Corporation Address P. O. Box 90 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Vell No.: Pool Name, Including Formation Kind of Lease San Juan 29-5 Unit 71 Basin Dakota State, Federal E-289-31 State Location M 800 South 970 __Line and Unit Letter Feet From The Feet From The 16 29N 5W Rio Arriba Line of Section Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline P. O. Box 90 Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas X P. O. Box 90 Farmington, New Mexico 87401 Northwest Pipeline P.ge. Twp. If well produces oil or liquids, give location of tanks. Unit Is gas actually connected? When If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well New Well Workover Oil Well Deepen Plug Back Same Resty, Diff, Resty, Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth 5-25-75 6-13-75 8061 8053 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Top QU/Gas Pay 6671 GR Dakota 7974 8037 Depth Casing Shoe Perforations 48 0.43" hole 7940 to 8040 8061 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 13 3/4 9 5/8 299 280 8 3/4 3939 165 4 1/2 11.6 & 10.5 8061 345 Tubing 4.7 8037 V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total v. able for this depth or be for full 24 ho equal to or exceed top allow-Producing Method (I Date of Test Date First New Oil Run To Tanks 6-26-75
Tubing Pressure F1ow Length of Test Casing Pressure Water - Bble. Actual Prod. During Test Oil-Bbls. **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Length of Test Actual Prod. Test-MCF/D CV 1110 AOF 1129 3 hrs. Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 2581 psig 750 Variable 2533 psig One Point Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG. 1975 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Sig. TITLE PETROLEUM ENGINEER DIST. NO. 1176 a 160 (Signature) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Office Supervisor All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) July 31, 1975 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

(Date)