	DISTRIBUTION SANTA FE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE OPERATOR]
	Northwest Pipeline Corporation Address D. O. Barrio Co. Farmington New Marriage 97/01			
P.O. Box 90 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New We!1 Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Castinghead Gas Condensate				1V12C
If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I Lease Name San Juan 29-5 Unit Location Unit Letter L ; 145	Vell No. Pool Name, Including F 77 Basin Dakota O Feet From The South Lin	State, Feder	se Lease No. ral crfee Federal SF078917 The West
	Line of Section 26 Township 29N Range 5W , NMPM, Rio Arriba Cou			
111.	Name of Authorized Transporter of Cil			
IV.	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completion		New Well Workover Deepen	P.B.T.D.
	Date Spudded 6-15-75 Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod. 7-2-75 Name of Producing Formation	Total Depth 8555 Tep-SH/Gas Pay	8535 Tubing Depth
	7168 GR.	Dakota 051/1	8448	8498 Depth Cast. 3 Shoe
	40 0.43" hole from 8448' to 8514' TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4	9 5/8	295	280
	8 3/4	7 11.6 & 10.5	4275 8555	165 325
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	7-18-75 Tubing Pressure	Flow Casing Pressure	Chocossiae
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gds-MCF

GAS WELL

Actual Fred. Test-MCF/D

CV 3652 AOF 4857 Testing Method (pitot, back pr.)

<u>One Point Back Pressure</u>

VI. CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signarye)

(Title)

(Date)

June 2, 1977

Drilling Engineer

3 hours
Tubing Pressure(Shut-in)

2017 psig

TITLE .

Bbls. Condensate/MMCF

APPROVED.

Casing Pressure (Shut-in)

2591 psig

SUPERVISOR LIST, 🚧

By Original Signed by A

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIS

.750 Variable

Gravity of Condensate

Kendrick

Cheke Size

i

<u>R.</u>