

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1450' FSL & 1100' FWL
Section 26, T-29-N, R-5-W

5. Lease Designation and Serial No.
SF-078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit # 77

9. API Well No.

30-039-21055

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well:
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

George E. Faust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental Engineer

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Operator:	Phillips Petroleum Company	Telephone:	(505) 599-3400
Address:	5525 Hwy. 64, NBU 3004, Farmington, NM 87401		
Facility Or:	San Juan 29-5 Unit # 77		
Well Name			
Location: Unit or Qtr/Qtr Sec	NW SW	Sec 26	T 29N R 5W County Rio Arriba
Pit Type: Separator	Dehydrator	Other	
Land Type: BLM	X	State	Fee Other

Pit Location: (Attach diagram)	Pit dimensions: Length 64', width 32', depth 4'	
	Reference: wellhead X, other	
	Footage from reference: 60	
	Direction from reference: 30 Degrees	East North X or West South

Depth to Ground Water: 240'	—	Less than 50 feet	(20 points)	
(vertical distance from	—	50 ft to 99 feet	(10 points)	
contaminants to seasonal	X	Greater than 100 feet	(0 points)	0
highwater elevation of				
ground water)				

Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	—	Yes	(20 points)	
	X	No	(0 points)	0

Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.)	—	Less than 200 feet	(20 points)	
	—	200 feet to 1000 feet	(10 points)	
	X	Greater than 1000 feet	(0 points)	0

RANKING SCORE (TOTAL POINTS): 0

PITCFRM.WK3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment showed soils to be clean at the surface and at three feet

below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom Sample time _____
Sample date 5-11-94
Sample Results

Benzene (ppm) 0

Total BTEX (PPM) .153

Field Headspace (ppm) 123

TPH 270

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 5/23/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

1994

ENVIROTECH, INC.

REVISED DATE: MAY 10, 1994

RBO

REVISED DATE: MAY 19, 1994										RBO								
PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORG/INWATER REC/OUTLEAKED Sub-Surf. Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meas (PPM)	Total Recoverable Per. Hydro. (PPM)	EPA METHOD 8020 (PPB)					TOTAL BT EX	STATUS
												METHOD 8030 PURGE-AND-TRAP						
												Benzene	Toluene	Ethyl Benzene	Xylene			
PA108	BAN JUAN 31-0, #28 DK -	K343108	SEP	0	5000	5-10-94	NO	DL	T1-4.5	17								CLOSE
									T1-7	110	124	60	288	112	1343		1813	
PA167	BAN JUAN 31-0, #28 DK -	A333108	SEP	0	5000	5-10-94	NO	DL/ML	T1-4.5	283								CLOSE
									T1-7	401	2800	63	1450	1790	20800		24103	
PA108	BAN JUAN 31-0, #24	K273108	SEP	20	100	5-10-94	NO	ML	T1-7	21	230							REM 12'
									T1-11	26	890							
									T2-10	0	32							
																		CLOSE
PA169	BAN JUAN 31-0, #39 DK	B283108	SEP	10	1000	5-11-94	NO	ML	T1-7	34	270							CLOSE
									T1-5	2								CLOSE
PA170	BAN JUAN 31-0, #44 DK	H283108	SEP	0	5000	5-11-94	NO	CH	T1-7	0	66							CLOSE
																		CLOSE
PA171	BAN JUAN 31-0, #27 DK	M283108	SEP	10	1000	5-11-94	NO	CL/ML	T1-4.5	0								CLOSE
									T1-7	0	0							CLOSE
																		CLOSE
PA172	BAN JUAN 31-0, #17 MV	N013006	SEP			5-11-94	NO	DL/ML	T1-2.5	0	12							CLOSE
									T1-5	0								CLOSE
PA173	BAN JUAN 31-0, #77 -	L282905	SEP	0	5000	5-11-94	NO	SP	T1-7	123	270	0	118	0	37.7		183.7	CLOSE

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

FIT NO PA173

C.C.C. NO 36C9

FIELD REPORT: SITE ASSESSMENT

JOB NO. 93152
PAGE NO. 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED: 5/1/97
DATE FINISHED: 5/1/97
ENVIRO. SPCLT: PEJ
OPERATOR: DIMAPPO
ASSISTANT: K.C.

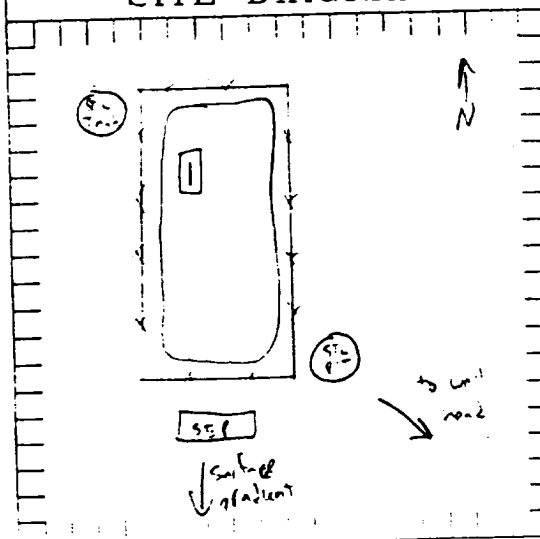
LOCATION: LEASE: San Juan 29-S WELL: 77 QD: 1450' FSL 1100' FUL (L)
SEC: 26 TWP: 24N RNG: 5W PM: NM CNTY: 24 ST: NM PIT: SEP
LAND USE: Range Lease # SP 027912
SURFACE CONDITIONS: Pit 64' x 22' - Water in N end of pit ~ 6"

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 60' FEET N30°W OF WELLHEAD
CLOSURE STD: 5000 TI: shlightly moist to moist, gray silty sand
RANKING SCORE: 0 slight odor

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
T107	Soil	272 PPM
T107	Soil	BTEX

GAC*491: 136 x 2 = 272

SCALE
0 10 20 FEET
SITE DIAGRAM



TEST HOLE LOGS:

TH#	SOIL TYPE	SMPL TYPE	OVM. TYPE	TH#	SOIL TYPE	SMPL TYPE	OVM. TYPE	TH#	SOIL TYPE	SMPL TYPE	OVM. TYPE	TH#	SOIL TYPE	SMPL TYPE	OVM. TYPE
1				1				1				1			
2				2				2				2			
3				3				3				3			
4				4				4				4			
5				5				5				5			
6				6				6				6			
7				7				7				7			
8				8				8				8			
9				9				9				9			
10				10				10				10			
12				12				12				12			
14				14				14				14			
16				16				16				16			
18				18				18				18			

SOIL TYPE: 1 - Top, 2 - Sil, 3 - Sand, 4 - Gravel, 5 - Clay, 6 - Silt, 7 - Peat, 8 - Organic, 9 - Other, 10 - Filled, 11 - Unknown, 12 - Other, 13 - Other, 14 - Other, 15 - Other, 16 - Other, 17 - Other, 18 - Other