

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-5 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 72	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1835' FNL & 2210' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 17, T29N, R5W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6600 GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Temporarily Abandon

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

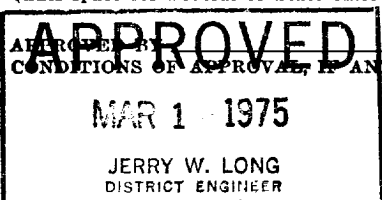
- 2-1-75 Spud @ 5:00PM
- 2-2-75 Drill 13-3/4" hole to 294' KB - Ran 6 jts (280') 9-5/8" 36# K-55 casing & set @ 294' KB. Cemented with 280 sacks. Cement circ. WOC 12 hours & test to 600 psi for 30 min. - Test OK.
- 2-9-75 Drill 8-3/4" hole to 3870' KB - Ran 94 jts (3855') 7" 20# K-55 csg & set @ 3869' KB Cemented w/165 sx WOC 12 hr - Test csg to 1000 psi for 30 min. - OK.. B&R Temp Survey - 2450'.
- 2-12-75 Gas drill 6-1/4" hole to 8025' KB. Log well - Gamma Induction & Formation Density.
- 2-13-75 Ran 250 jts (8011') 4-1/2" 10.5# & 11.6# K-55 csg & set @ 8024' KB. Cemented with 320 sx. Top cement by temperature survey 3500'.
- 2-14-75 Clean out to float collar @ 8011. KB. - Test casing to 4000 psi - Spot acid & perforate 7820; to 8008' with 9 (0.34") holes - Breakdown w/acid & ball sealers. Start frac with 500 gal pad w/no sand & start sand @ 1/2 ppg. Inj. rate-19 BPM @ 3800 psi. One pump truck went out and sanded off with 16000# sand in formation.
- 2-15-75 Clean out to T.D. w/gas - Well gauged 247 MCF w/heavy water. Bit stuck coming off bottom. Circ hole with water & free bit - tubing parted while coming out of hole- 2236' fish in hole.
- 3-9-75 Fishing - Csg collapsed- roll out - Recovered 646' fish - Could not recover remaining 1590' of fish - Fishing operations suspended @ 11:15 AM.
- 3-10-75 Well will be temporarily abandoned until a decision is reached to try and complete up hole or plug & abandon.

18. I hereby certify that the foregoing is true and correct

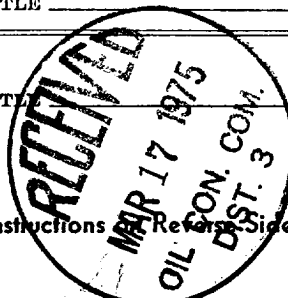
SIGNED O.B. Whitenburg J S

TITLE Production & Drilling Eng. DATE March 13, 1975

(This space for Federal or State office use)



TITLE \_\_\_\_\_ DATE \_\_\_\_\_



\*See Instructions Reverse Side