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| | PRORATION OFFICE | | | | |
| | Operator | | | | |
| | JOHN E. SCHALK | | | | |
| | Address | | | | |
| | P.O. | | | | Α |
| | Reason(s) for filing (Check proper box) | | | | |
| | New Well | <u>X</u> | | | C |
| | Recompletion | | | | О |
| | Change in Ownership | | | | С |
| If change of ownership give name and address of previous owner | | | | | |
| Ι. | DESCRIPTION OF WELL AND LEASI | | | | |
| | Lease Name | | | | ٧ |
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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LBUQUERQUE, NEW MEXICO 87125 Other (Please explain) Dry Gas Condensate HI CON COM DIST 3 Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee **BLANCO MESAVERDE FEDERAL** 18328 Location 890 Feet From The S 865 Line and Feet From The Line of Section 32 29 N 4 W RIO ARRIBA Township Range , NMPM, Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) NORTHWEST PIPELINE CORPORATION P.O. BOX 1526, SALT LAKE CITY, UTAH When Unit Sec. Twp. P.ge. 29N 4W P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. NO If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Same Restv. Diff. Restv. Workover Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 4-26-75 5-25-75 8949 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 7479 GR **MESAVERDE** <u>6318</u> 6736-6748, 6757-6771 Depth Casing Sho Perforations 6318-6332, 6392-6426, 6470-6492, 6628-6658, 6681-6697 6914 TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 15 12 3/4 325 230 6914 <u>7/8</u> 4 1/2 <u>353</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Sixe Actual Prod. During Test Oil-Bbls. Water - Bble. Gan - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate 1146 NONE
Casing Pressure (Shut-in) 3 HRS Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) WELL TESTER .750 603 1116 OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APR 2 1975 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Rendrick TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.

(Signature, **OPERATOR** (Title)

> 1, APRIL 1976

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filled for each need in multiply