NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	3	NEW MEXICO OIL CONSER	VATE BACK	ION F	Form C-101 Revised 1-1-65	9. 2/065	
FILE	1.1		1977	3, ~	5A. Indicate T	ype of Lease	
U.S.G.S.			16. 30	0		Gas Lease No.	
LAND OFFICE OPERATOR		4	1 460 0	2.3/		•	
OI ERATOR	1		/ ' " "	\$ · \	7//////		
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUC BACK				
la. Type of Work						7. Unit Agreement Name	
יו וומח	DRILL X DEEPEN PLUG BACK			IG BACK	San Juan 29-5 Unit		
b. Type of Well	Type of Weil				8. Farm or Lease Name		
OIL GAS WELL X OTHER SINGLE ZONE ZONE					San Juan 29-5 Unit		
2. Name of Operator				ļ	9. Well No.		
Northwest Pipeline Corporation						69 10. Field and Pool, or Wildcat	
3. Address of Operator						Basin Dakota	
Box 90 Farmington, New Mexico 87401 4. Location of Well I 1475 South					Pagii pakora		
4. Location of Well	TTER I	LOCATED 14/) FE	ET FROM THE	LINE			
790	East	21	29N	5W NMPM			
AND FEET FR	THE THE	LINE OF SEC.	VP. RGE.	VIIIIII	12. County	, , , , , , , , , , , , , , , , , , , 	
					Rio Arrib	a ([[]]]	

					77/////	20. Rotary or C.T.	
			9. Proposed Depth 8100	19A. Formation Dakota	i	Rotary	
		Kind & Status Plug. Bond 2	1B. Drilling Contracto	_ <u></u>		Date Work will start -	
21. Elevations (Show whether	Dr, K1, etc.) 21A.	Kind & Status Plug. Bond 2	Arapahoe	Or •	3-1-75		
6723' GR			Reapanoe		<u> </u>	<u></u>	
20.		PROPOSED CASING AND	CEMENT PROGRAM	٨			
SIZE OF HOLE					CEMENT	EST, TOP	
13-3/4"	9-5/8"	32.3	300	280		Circulate	
8-3/4	7"	20.0	4000	165		1500'	
6-1/4	4-1/2	10.5 & 11.6	8100	320		3800 '	
A BOP will be work on the we	installed afte ell will be co	mulate the Dakota er the surface cas nducted through th	ing is set & e BOP.	cemented.	All subs	sequent	
		is dedicated to t		, Di	APPROVAL OR 90 DAYS	MMENCED,	
		M: IF PROPOSAL IS TO DEEPEN O		-	S 5-27		
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
I hereby certify that the inform	mation above is true and	al l					
Signed O. B. William	on Burg W.	Tile Production	n & Drilling	Engineer	Date2-	25-75	
· 10	for State Use)	SUPERV	ISOR DIST. #5		FE	2 5 1974	

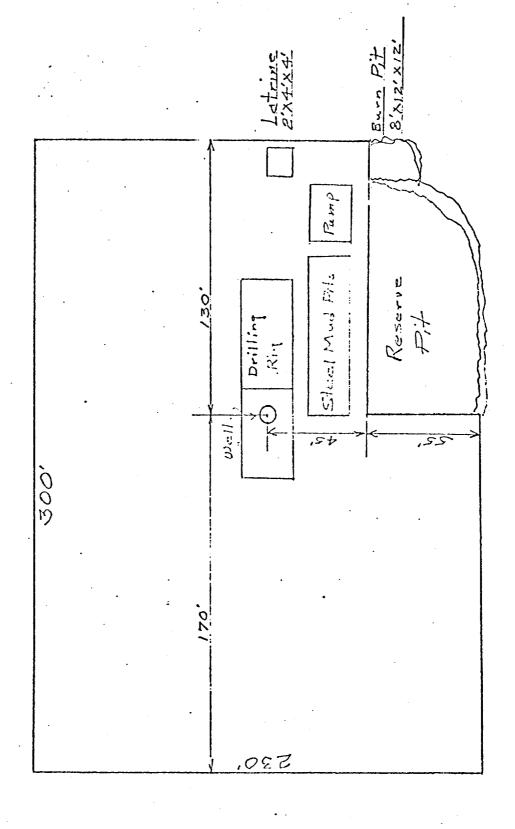
CONDITIONS OF APPROVAL, IF ANY:

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. 1111-1 Well No. CORPORATION San Juan 29-5 Unit 69 21 29 NORTH 5 WEST RIO ARRIBA Actual I cetaps Location of Well: test from the SOUTH EAST feet from the Fire facility (formation Dedicated Acreage: 6723.0 Dakota Basin Dakota 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] No If answer is "yes," type of consolidation _____ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NE/4 SE/4 Sec 21, T29N, R5W No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION NM 03188 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. O.B. Whitenburg Pesition Production & Drilling Engineer Northwest Pipeline Corp. 2-25-75 Sec. I hereby certify that the well location Lack shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief: The same of the sa

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CUMPILIENIAL

