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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease:  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		San Juan 29-5 Unit	
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 29-5 Unit	
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		9. Well No. 69	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>790</u> FEET FROM THE <u>East</u> AND <u>475</u> FEET FROM <u>South</u> THE <u>LINE OF SEC. 21</u> TWP. <u>29N</u> RGE. <u>5W</u> NMMPM		10. Field and Pool, or Wildcat Basin Dakota	
15. Date Spudied 4-8-75		12. County Rio Arriba	
16. Date T.D. Reached 4-20-75		18. Elevations (DB, RKB, RT, GR, etc.) 6723	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
20. Total Depth 8098		21. Plug Back T.D. 8089	
22. If Multiple Completions, How Many		23. Intervals Drilled By Rotary Tools <u>all</u> Cable Tools _____	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7992 to 8084' Dakota		25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Induction and Density		27. Was Well Cored no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	305	13-3/4	280 SX	---
7"	20	3990	8-3/4	165 SX	
4-1/2"	11.6 & 10.5	8097	6-1/4	345 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	8080	

31. Perforation Record (Interval, size and number) 7992 to 8084 with 48 0.43" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7992 - 8084	300 gal 7-1/2% acid - 50,000#
			40-60 sand & 60,000 gal
			treated water.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 5-2-75	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. CV-3801 MCF/D	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 305 Psia	Casing Pressure 1071 psia	Calculated 24-Hour Rate	Oil - Bbl. AOF-4348 MCF/D	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in, waiting on pipeline connection	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*O. B. Whitenburg*  
O. B. Whitenburg

TITLE Sr. Production Engineer

DATE 5-7-75

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2872'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3140'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3668'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5538'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5600'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5850'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6030'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6630'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7872'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7990'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2872'	3140'	268'	Ojo Alamo				
3140'	3445'	305'	Kirtland				
3445'	3668'	223'	Fruitland				
3668'	3798'	130'	Pictured Cliffs				
3798'	5538'	1740'	Lewis				
5538'	5600'	62'	Cliff House				
5600'	5850'	250'	Menefee				
5850'	6030'	180'	Point Lookout				
6030'	6630'	600'	Mancos				
6630'	7823'	1193'	Gallup				
7323'	7872'	49'	Greenhorn				
7872'	7990'	118'	Graneros				
7990'	8090'	100'	Dakota				