

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03471-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

930' FNL & 1550' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, R, GR, etc.)

6356'

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

56A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

REPAIRING WELL

☐
☐
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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

"Completion"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-21-75 Drilled 8 3/4" hole to 3573' KB w/mud. Ran 88 joints (3561') 7", 20#, K-55 casing set @ 3573' KB. Cemented w/150 sks. cement. WOC 12 hours. Top cement @ 2400' by temp survey.

9-23-75 Drilled 6 1/4" hole to 5660' w/gas. Ran Gamma Induction & Gamma Density logs. Ran 56 joints (2250') 4 1/2", 10.5#, K-55 casing liner set @ 5660', top @ 3406', F.C. @ 5630'. Cemented w/215 sks. cement. WOC 18 hours.

9-24-75

9-25-75 Spotted 500 gal. 7 1/2% HCl, ran GR/CCL log and perforated from 5008' to 5592' w/28 shots. Pumped 600 gal. 7 1/2% HCl w/30 ball sealers. Frac'd w/ 80,000 lbs. 20/40 sand & 80,000 gal. treated water.

9-28-75 Ran 183 joints (5564') 2 3/8", 4.7#, J-55, EUE tubing set @ 5575' KB. Kicked well off thru tubing, shut-in well.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Petroleum Engineer

DATE

October 2, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side