

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME 24 San Juan 29-6 Unit							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____				8. FARM OR LEASE NAME, WELL NO. SJ 29-6 Unit #53A							
2. NAME OF OPERATOR Phillips Petroleum Company				9. API WELL NO. 30-039-21086							
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				10. FIELD AND POOL, OR WILDCAT S Blance Gobernador Pictured Cliffs							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 0, 800' FSL & 1570' FEL At top prod. interval reported below Same as above At total depth Same as above				14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE NM	
15. DATE SPUDDED 8/2/75		16. DATE T.D. REACHED 8/11/75		17. DATE COMPL. (Ready to prod.) 7/30/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6805'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6077'		21. PLUG, BACK T.D., MD & TVD 6031'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Gobernador Pictured Cliffs 3667' - 3838'										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL										27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36#		233'		13-3/4"		180 SX			
7"		20#		4000'		8-3/4"		150 SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
4-1/2"		3716'		6075'		215				no	
31. PERFORATION RECORD (Interval, size and number) Gobernador Pictured Cliffs 3704' - 3838 = 35 holes 3691' - 3693' (3'); 3682' - 3684' (3') 3667' - 3669' (3'); Total 44 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3667' - 3838' 1000 gal 15% HCL & ballsealers 3667' - 3838' 21 bbls 2% KCL, 106,100 # 20/40 Brady sand w/70% Quality foam					
33.* PRODUCTION											
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 7/29/99		HOURS TESTED 1 hr		CHOKE SIZE 1-1/2"		PROD'N. FOR TEST PERIOD →		OIL - BBL. 417 mcf		GAS - MCF. 5 bwpd	
FLOW. TUBING PRESS. 141 psi		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL - BBL. 417 mcf		GAS - MCF. 5 bwpd		WATER - BBL. OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting for approvals											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Patsy Clugston</i>				TITLE Regulatory Assistant				FARMINGTON FIELD OFFICE BY <i>[Signature]</i> DATE AUG 04 1999			

*(See Instructions and Spaces for Additional Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2762	2957	These Geological Markers were on the MV completion report dated 9/3/75.			
Kirtland	2957	3389				
Pictured Cliffs	3389	3792				
Lewis	3792	5416				
Cliff House	5416	5560				
Menefee	5560	5827				
Point Lookout	5827	5967				
Mancos	6967	6077				

38.