

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 29-6 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	8. FARM OR LEASE NAME San Juan 29-6 Unit
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401	9. WELL NO. #57A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FSL & 890' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T29N, R6W
15. ELEVATIONS (Show whether DF, R, GR, etc.) 6484' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

"Completion"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-7-75 Drilled 8 3/4" hole to 3681' with mud. Ran 102 joints (3669') 7", 20#, K-55 casing, set @ 3681' KB with seven centralizers.

9-8-75 Howco cemented w/150 sks. cement. WOC 12 hours. Top of cement @ 2530' by temp. survey. Tested casing to 700 psi for 1/2 hr., held OK.

9-11-75 Drilled 6 1/4" hole to 5766' w/gas. Welex ran Gamma Ray and Density logs. Ran 72 joints (2285') 4 1/2", 10.5#, K-55 casing liner, set @ 5766' KB. Top of liner @ 3480', F.C. @ 5732'. Howco cemented 2/215 sks. of cement. WOC 18 hours.

9-12-75 Cleaned out to F.C. @ 5732'. Tested liner to 3500 psi; held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR/CCL log and perforated w/29 shots from 5130' to 5720'. Pumped 1000 gal. 7 1/2 HCl w/40 ball sealers. Dowell frac'd w/80,000 lbs. 20/40 sand and 90,000 gal. of treated water.

9-14-75 Ran 181 joints (5684') 2 3/8", 4.7#, K-55 tubing, set @ 5693' KB. Kicked well off through tubing. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli

TITLE

Petroleum Engineer

DATE

Sept. 15, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side