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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 29-6 Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		San Juan 29-6 Unit	
2. Name of Operator		9. Well No.	
Northwest Pipeline Corporation		63A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 90 Farmington, New Mexico 87401		Blanco Mesa Verde	
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>1030</u> FEET FROM THE <u>East</u> LINE AND <u>1080</u> FEET FROM		12. County	
THE <u>South</u> LINE OF SEC. <u>30</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM		Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
6-21-75	6-30-75	7-4-75	6384' GR
19. Elev. Casinghead		G384	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5660'	5613'		Rotary Tools
			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4994' to 5604' Mesa Verde			NO
26. Type Electric and Other Logs Run			27. Was Well Cored
Induction & Gamma Density			NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36	209	13-3/4
7	20	3575	8-3/4
CEMENTING RECORD		AMOUNT PULLED	
180			
150			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2	3502	5658	215
SCREEN		30. TUBING RECORD	
SIZE		DEPTH SET	
2-3/8		5578'	
PACKER SET			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4994 - 5604 w/24 0.32" holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4994-5604 1500 gal. 7-1/2% Hcl - Frac	
		with 75,000# sand & 75,000 gal. treated water.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-14-75	3 hrs.	3/4 variable	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
415 PSIG	707 PSIG		Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			CV. 3394
			Oil Gravity - API (Corr.)
			7255
			AOF 7225
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Shut-in waiting on pipeline connection			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>O.B. Whitenburg</u>		TITLE <u>Sr. Prod. &amp; Drlg. Engr.</u> DATE <u>July 25, 1975</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2345'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2540'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3222'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5010'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5143'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5410'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5550'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2345'	2540'	195'	Ojo Alamo				
2540'	2972'	432'	Kirtland				
2972'	3222'	250'	Fruitland				
3222'	3375'	153'	Pictured Cliffs				
3375'	5010'	1635'	Lewis				
5010'	5143'	133'	Cliff House				
5143'	5410'	267'	Menefee				
5410'	5550'	140'	Point Lookout				
5550'	5660'	110'	Mancos				
5660'			Total Depth				