

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-289-31

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P. O. Box 90 Farmington, New Mexico 4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.	<p>7. Unit Agreement Name San Juan 29-6 Unit</p> <p>8. Farm or Lease Name San Juan 29-6 Unit</p> <p>9. Well No. 16A</p> <p>10. Field and Pool, or Wildcat Blanco Mesa Verde</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 6380' GR</p> <p>12. County Rio Arriba</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM-REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Completion</u> <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-75: Spud at 1:45 PM. Drill 13-3/4" hole to 217' KB. Ran 204' 9-5/8" 36# K-55 and set at 217' KB w/180 sx. cement cir. WOC 12 hours and test to 600 psi for 1/2 hour. OK.

6-14-75: Drill 8-3/4" hole to 3590'. Ran 3578' 7" 20# K-55 casing and set at 3590' w/150 sx. Top cement by temperature at 2550'. WOC 12 hours. Test casing to 1000 psi for 1/2 hour. OK.

6-17-75: Drill 6-1/4" hole to 5672' and log well.

6-18-75: Ran 2161' 4-1/2" 10.5# K-55 liner: Top at 3509' FC at 5630' Bottom at 5670'. Cemented w/215 sx.. WOC 12 hours. Test liner to 1500 psi for 1/2 hour. OK. Perf f/5024-5586' w/22 holes.

6-19-75: Frac w/75,000# 20-40 sand and 100,000 gal. treated water.

6-21-75: Clean out after frac. Ran 5564' 2-3/8" 4.7# K-55 tubing at land at 5574' KB. Kick well off through tubing. Shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. B. Whitenburg TITLE Sr. Drlg. & Prod. Engr. DATE July 21, 1975

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE AUG 1 1975
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: