District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

		or and We	ell							
	ator name			D 4 4 13 /				06	SRID N	umber
1		ETROLEU	M COM	PANY				01	7654	
	5 Hwy. 6	4 , NM 874(11							
	act Party	14181 07-4						Ph	one	
	sy Clugs	ton)-3454
	erty Name					l w	ell Numb	er AF	Numb	
	Juan 29		Bango	Feet From The	North/South Line	Feet From	#25A	East/Wes		39-21092 County
O O	Section 32	Township 29N	Range 6W	1150	South	146		East		Rio Arriba
L 1.	Worko	ver	<u></u>	<u> </u>		L				
	Workoyer	Commenced			s) (Prior to Workover)):				
	12/11	100	Pict	ured Cliffs/Mes	averde					
	Workover 7/26/01	Completed:								
∟ Ⅱ.		a descrint	ion of th	e Workover Prod	cedures performe	ed to incre	ase pro	oduction.		
V.	Attach	a product	ion decli	ne curve or table	showing at least	t twelve m	onths o	of product	tion pr	rior to the workover and at least
	three r	nonths of	production	on following the	workover reflectir	ng a positi	ve prod	duction in	crease	9 .
<u> .</u>	AFFID									
İ	Stat	e of <u>San</u>	<u>Juan</u>)	\						
	Cou	nty of Nov	, Movico) ss. `						
		nty of <u>New</u> sy Clugst			st duly sworn, upo	on oath st	ates:			
	1.	ay Olugat Lam t	ne Opera	ator, or authorize	ed representative	of the Op	erator.	of the ab	ove-re	eferenced Well.
	2.	I have	made, o	or caused to be r	nade, a diligent s	earch of	he pro	duction re	cords	reasonably available for this
		Well.	-		_					
	3.					nd the dat	a used	to prepar	re the	production curve and/or table
	,	for this	s Well ar	e complete and	accurate.					
۵.	. \	1/01	T 1	Must-	Tillo Cr D	loton	Clark	Data	luna	26 2002
Sig	nature	T AND S	MADAL	TO have me th	Title, Sr. Re is 26 ¹² day of	June	CIELK	- 2002	Julie	20, 2002
30	DOURIDI	ED AND 3	VVOICIN	l O belore the th	15 <u>-210</u> day 01		·',	<u> acco</u>	 '	
				, /	Notary	Pub(ic	1	t To	/	40
Му	Commis	sion expire	es: 💪	13 2005			HUM	たくん	ure	
						-A				
L								·		
FOR (OIL CONS	ERVATIO	N DIVISIO	N USE ONLY:						
VI.	CERT	IFICATIO	N OF AP	PROVAL:						
	This A	pplication	is hereb	y approved and	the above-refere	nced well	is design	gnated a	Well V	Norkover Project and the Divisio
	hereb	y verifies t	he data s	shows a positive	production incre	ase. By C	opy ne	reor, the i	UIVISIO kover	on notifies the Secretary of the Project was completed on
		on and Re		epartment or th	s Approval and c	erunes (n	at ulis 1	VV CIL VV OF	VOAG!	i Toject was completed on
	1-2	<u>, 200</u>	· /							
_ 	t Di-t-	ict Supervier			OCD Distr	rict		Date		

Workover Tax Incentive Profile for SJ 29-6 Unit #25A

Workover included adding the PC interval to the MV well and then DHCing

API#	mcf	mcf/Month		mcf/Month	mcf/Month
30-039-21092	Month	MV	Month	PC	Combined production
	Dec-99	11,490			
	Jan-00	8,315			
	Feb-00	9,575			
	Mar-00	10,310			
	Apr-00	8,746			
	May-00	8,779			
	Jun-00	8,891			
	Jul-00	8,736			
	Aug-00	8,475			
	Sep-00	8,262			
	Oct-00	8,792			
	Nov-00	8,208			
12 month average before workover		8,826			
			Dec-00	4,524	
			Jan-01	4,354	
			Feb-01	2,941	Flowed MV alone
			Mar-01	3,586	before DHC both zones
			Apr-01	3,107	
			May-01	1,847 /	
			Jun-01	1,440/	
DHC on July 26, 2001	Jul-01	503	Jul-01	146	649
	Aug-01	2,262	Aug-01	5,598	7,860
	Sep-01	2,243	Sep-01	10,918	13,161
	Oct-01	7,580	Oct-01	4,331	11,911
3 month average after DHC'ing					10,977

* NOTE: Didn't include July 2001 in average since it was only had 6 days of production

Submit 3 Copies To Appropriate District	State of New			Form C-103			
Office District I	Energy, Minerals and I	Natural Resources	WELL ADINO	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.	200					
District II 811 South First, Artesia, NM 87210	OIL CONSERVAT	TION DIVISION		30-039-21092 5. Indicate Type of Lease			
District III	2040 South Santa Fe, N			\			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE X	FEE []					
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Le E-289-36	ase No.			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		PEN OR PLUG BACK T	7. Lease Name or Uni	t Agreement Name:			
1. Type of Well: Oil Well Gas Well X	Other		San Juan 29-6 Unit	009257			
2. Name of Operator			8. Well No.				
Phillips Petroleum Company		017654	SJ 29-6 Unit #25	iA			
3. Address of Operator			9. Pool name or Wild	cat			
5525 Highway 64, NBU 3004, F	armington. NM 87401		Blanco MV-72319: S	. Blanco PC-72439			
4. Well Location							
Unit Letter 0 :	1150 feet from the	South line an	d 1460 feet from t	he <u>East</u> line			
Section 32	Township 298			County Rio Arriba			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
11. Check	Appropriate Box to Ind	icate Nature of No	otice, Report, or Other D	ata			
NOTICE OF INT		i	SUBSEQUENT REPO				
	PLUG AND ABANDON	REMEDIAL W		ALTERING CASING (
PERFORM REMEDIAL WORK	PLUG AND ADANDON	L KEWIEDIAL W		ALILINING CASING (
TEMPORARILY ABANDON	CHANGE PLANS			PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST					
OTHER:		OTHER: Add	ed PC pay to existing MV	well			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
12/11/00 MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. Unseat R-3 packer & pull tubing hanger. COOH w/packer & tubing. RIH w/4-1/2" N-1 CIBP & set @ 4450'. Load hole & PT plug, casing and rams to 750 psi. Good test. POOH. RU Blue Jet & ran GR/CCL/CBL from 2500'-4450', TOC @ 2927'. Ran GSL from 3400'-3900'. Perf'd Pictured Cliffs interval @ .1 spf .34" holes as follows: 3709', 3705', 3695', 3687', 3680', 3676', 3674', 3672', 3670', 3668', 3666', 3664'. 3662', 3660', 3658', 3656', 3654', 3650', 3658', 3646', 3639', 3634'. Total 22 holes. RIH w/7" Pkr & set @ 3444'. Acidized perfs w/750 gal 15% HCL & ballsealers. Unset pkr & knocked balls off. Set Pkr @ 3134'. PT-OK. RU to frac. Pumped 92,473 gal 70 Q N2 foam w/27,742 gal 20# linear gel & 867,300 scf N2. Pumped a 15,280 gal foam pad followed by w/77,193 gal foam containing 100,200# 20/40 Proppant. Flowed back 1/4" & 1/2" chokes. RD flowback equipment. Unset pkr & COOH. RIH w/2-3/8", 4.7# tubing and C/O fill to PBTD (CIBP @ 4450'). PU & landed tubing @ 3692' w/"F" nipple set @ 3659'. ND BOP & NU WH. Pumped off check. RD & released rig. Turned over to production to first deliver PC only. Will D/O CIBP @ 4450' and commingle MV/PC at a later date.							
I hereby certify that the information above	re is true and complete to the 1						
SIGNATURE Pally	ue gr-	TITLE Sr. Regul	atory/Proration Clerk D				
Type or print name	Patsy Clugston		Telephon	ne No. 505-599-3454			
(This space for State use)							

TITLE

DATE

APPROVED BY Conditions of approval, if any:

				//			
Submit 3 Copies To Appropriate District	State of New Me			Form C-103			
Office District I	Energy, Minerals and Natu	iral Resources		vised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONTERNAL MYOU		WELL API NO. 30-039-21092				
811 South First, Artesia, NM 87210	OIL CONSERVATION 2040 South Pac	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	STATE X FEE					
District IV 2040 South Pacheco, Santa Fe, NM 87505	·		6. State Oil & Gas Lease No. E-289-36				
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well:	CES AND REPORTS ON WEI OSALS TO DRILL OR TO DEEPEN (CATION FOR PERMIT" (FORM C-10	OR PLUG BACK TO A	7. Lease Name or Unit Ag				
Oil Well Gas Well X	Other		San Juan 29-6 Unit 00	9257			
2. Name of Operator	/		8. Well No.				
Phillips Petroleum Company	V 017654	·	SJ 29-6 Unit #25A				
3. Address of Operator 5525 Highway 64 NRII 3004	9. Pool name or Wildcat						
4. Well Location	5525 Highway 64, NBU 3004, Farmington, NM 87401 PC - 72439; & MV - 72319 4. Well Location						
Unit Letter0:	1150 feet from the Soi	uth line and	1460 feet from the	-East line			
Section 32	Township 29N	Range 6W	NMPM Cou	nty Rio Arriba			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
11 Charle	Appropriate Box to Indicate	42' GL	Panart or Other Date				
NOTICE OF INT	•• •		•	· O.C.			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REPORT	ERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		IG AND [
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB					
OTHER:		OTHER: Drill ou	t CIBP & commingled pr	oduction [
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
7/19/01 LO/TO location. MIRU Key #29. ND WH & NU BOP. PT-OK. COOH w/2-3/8", tubing. RIH & cleaned out to CIBP @ 4450'. Drilled out CIBP. Tagged up on CIBP debris @ 5850'. Drilled debris & then cleaned out to PBTD @ 5916'. PU & landed tubing @ 5888' with "F" nipple set @ 5882'. ND BOP, NU WH. PT-OK. Pumped off expendable check. RD & released rig 7/22/01. Turned well over to production to first deliver. This well was put back on line as commingled on 7/26/01 and will be commingled per DHC 137AZ dated 11/1/00.							
			AUG 200				
I hereby certify that the information about			المراق ال	C. Dem.			
SIGNATURE False	Chest TIT	LE Sr. Regulatory	/Proration Clerk DATE	7/30/01			
Type or print name	Patsy Clugston		Telephone No	505-599-3454			

(This space for State use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY

Conditions of approval, if any:

AUG 01 2003