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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	5-289-36

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 29-6 Unit
3. Address of Operator P. O. Box 90 Farmington, New Mexico 87401	9. Well No. 25A
4. Location of Well UNIT LETTER <u>0</u> <u>1460</u> FEET FROM THE <u>East</u> LINE AND <u>1150</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	"Completion" <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-75 Drilled 8 3/4" hole to 3930' KB w/mud. Ran 100 joints (3915')
8-25-75 of 7", 20#, K-55 casing, set @ 3930' KB. Howco cemented with 150
sks. cement. WOC 12 hours. Top of cement @ 2625' KB by temp.
survey. Tested casing to 800 psi for 1/2 hours; held OK.
8-27-75 Drilled 6 1/4" hole to 6012' KB w/ gas.
8-28-75 Dresser Atlas ran Induction & Density Logs. Ran 54 joints (2218')
4 1/2", 10.5#, casing liner, set @ 6010' KB. Top of liner @ 3792'
KB, FC @ 5967'. Howco cemented w/215 sks. cement. WOC 18 hours.
8-29-75 Tested liner to 3500 psi for 1/2 hour; held OK. Cleaned out to FC
@ 5967'.
8-30-75 Spotted 500 gal. of 7 1/2% HCl. GOI ran GR/CCL and perforated a total
of 31 shots from 5356' to 5936'. Broke down w/1500 gal. 7 1/2% HCl w/
50 ball sealers and fractured w/80,000# 20/40 sand and 80,000 gal.
treated water.
9- 1-75 Ran 190 joints (5914') of 2 3/8", 4.7#, K-55 tubing and landed @ 5926'
KB. Pumped out expendable check valve and kicked well off thru tubing.
Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Petroleum Engineer DATE September 3, 1975

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

SEP 8 1975

CONDITIONS OF APPROVAL, IF ANY: