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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 29-6 Unit
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401		9. Well No. 29A
4. Location of Well UNIT LETTER F 1490 FEET FROM THE West LINE AND 1820 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 29N RANGE 6W NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6364' GR		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

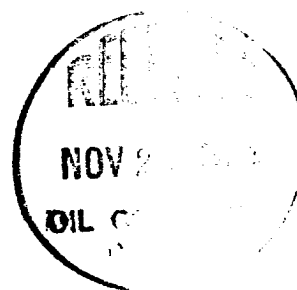
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		"Spud" <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-16-75 MOL & RU. Spud @ 4:30 AM. Drilled 13 3/4" hole to 242' KB. Ran 6 joints (225') 9 5/8", 36# K-55 casing set @ 242'. Cemented w/180 sks. Cl. "B" w/1/4# gel flake/sx. and 3% CC.

11-17-75 Tested csg. to 600 PSI for 1/2 hr. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 11-20-75

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE NOV 24 1975

CONDITIONS OF APPROVAL, IF ANY: