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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNLEADEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 29-6 Unit
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401	9. Well No. 29A
4. Location of Well UNIT LETTER F, 1490 FEET FROM THE West LINE AND 1820 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 29N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6364' GR	12. County Rio Arriba

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	"Completion" <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-75 Drilled 8 3/4" hole to 3619' w/mud.  
 11-24-75 Ran 88 joints (3607') 7", 23#, K-55 casing set @ 3619'. Cemented w/110 sxs. 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2% CC. Top of cement @ 2100' by temp. survey.  
 11-27-75 Drilled 6 1/8" hole to 5775' w/gas.  
 11-28-75 Ran Gamma Ray Induction and Density Logs. Ran 73 joints (2319') 4 1/2", 10.5# K-55 casing liner set @ 5771'. F.C. @ 5736'. Top of liner @ 3445'. Cemented w/215 sxs. Cl. "B" w/4% gel and 12 1/2# gilsonite per sx. WOC 18 horus.  
 11-29-75 Cleaned out to 5703'. Tested casing to 3500 PSI - OK. Spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation Log and perforated from 5140' to 5588' w/29 shots. Acidized w/1000 gal. 7 1/2% HCl w/34 ball sealers. Fractured w/ 80,000 gal. water w/2# friction reducer per 1000 gal. and 70,000# 20/40 sand.  
 12-1-75 Ran 175 jts. (5545') 2 3/8", 4.7#, J-55 tubing set @ 5561'. SIG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 12-3-75  
D. H. Maroncelli OIL CON. COM. DIST 3

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: SUPERVISOR DIST. #3