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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
San Juan 29-6 Unit  
8. Farm or Lease Name  
San Juan 29-6 Unit

2. Name of Operator  
Northwest Pipeline Corporation

9. Well No.  
29A

3. Address of Operator  
P.O. Box 90 Farmington, New Mexico 87401

10. Field and Pool, or Wildcat  
Blanco Mesa Verde

4. Location of Well  
UNIT LETTER F LOCATED 1490 FEET FROM THE West LINE AND 1820 FEET FROM

11. County  
Rio Arriba

THE North 1/4 OF SEC. 3 TWP. 29N RGE. 6W NMPM

15. Date Spudded 11-16-75 16. Date T.D. Reached 11-27-75 17. Date Compl. (Ready to Prod.) 12-1-75 18. Elevations (DF, RKB, RT, GR, etc.) 6364' GR 19. Elev. Casinghead 6364'

20. Total Depth 5775' 21. Plug Back T.D. 5736' COTD 5703' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name 5140'-5583' Mesa Verde 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Induction and Density Logs 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	242'	13 3/4"	180 sx.	----
7"	23	3619'	8 3/4"	160 sx.	----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3445'	5771'	215		2 3/8"	5561'	None

31. Perforation Record (Interval, size and number) 5140' to 5588' w/29, 0.32" holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5140'-5588'	Acidized w/1000 gal. 7 1/2% HCl fractured w/80,000 gal. treated water and 70,000# 20/40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-17-75	Hours Tested 3	Choke Size 48/64
Flow Tubing Press. 236 PSIG	Casing Pressure 418 PSIG	Calculated 24-Hour Rate
	Oil - Bbl. AOF 4299	Gas - MCF
	Water - Bbl.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 12-18-75