DISTRIBUTION				
DISTRIBUTION				•
	NEW MEXICO OIL C	ONSERVATION COMM	SSION Form	C-104
SANTA FE	REQUEST	FOR ALLOWABLE		sedes Old C-104 and C-1.
FILE /	1	AND	Effec	tive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA		IATUDAL CAS	
LAND OFFICE	AUTHORIZATION TO TRA	MOLOK LOIF WAD I	MATURAL GAS	
OIL /	4			_
TRANSPORTER	4			**·
GAS /	4		1.50	```
OPERATOR /	4		/5 ^m 1.	
PRORATION OFFICE	<u> </u>			
Operator Northwest Bios	1im. Commonation		h none	
	eline Corporation			
Address		07/01	\ \	
P.O. Box 90	Farmington, New Mexico		1000	·
Reason(s) for filing (Check proper box		Other (Please	explain)	•
New Well	Change in Transporter of:		*** • · ·	
Recompletion	OII Dry Ga	s 🔲		
Change in Ownership	Casinghead Gas Conder	isate		
San Juan 29-6 Unit 29A Blanco Mesa V		/erde	XXXXXXXXXX Fee	
Unit Letter F : 149	O Feet From The West Lin	e and1820	Feet From The Nor	rh
Line of Section 3 To	wnship 29N Range	6W , NMPM	Rio Arriba	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline Corporation		3539 East 30th Farmington, New Mexico 87401		
Name of Authorized Transporter of Cas	singhead Gas 💢 or Dry Gas	Address (Give address	o which approved copy of this	; form is to be sent)
Northwest Pipeline Corporation		3539 East 30th Farmington, New Mexico 87401		
	Unit Sec. Twp. P.ge.	Is gas actually connect		
If well produces oil or liquids, give location of tanks.	1 1	No	1	
	<u> </u>		number: NA	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling orde		
	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Resty. Diff. Resty
Designate Type of Completic	on - (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-16-75	12-1-75	5775 '	573	6' COTD 5703'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
6364 GR	Mesa Verde	5140'	556	11
	1.004 (0.140	7140	Depth Casing	
Perforations				

CASING & TUBING SIZE

9 5/8"

2 3/8"

3 hrs.

523 PSIG

Tubing Pressure (Shut-in)

4 1/2" Liner

12-17-75

Date of Test

Oil-Bbls.

Length of Test

Tubing Pressure

HOLE SIZE

13 3/4"

8 3/4"

6 1/8"

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Pred, Test-MCF/D 1993 AOF 4299

Testing Method (pitot, back pr.)
One Point Back Press.

VI. CERTIFICATE OF COMPLIANCE

D.H. Maròncelli

12-18-75

Production Engineer

(Title)

(Date)

OIL WELL

Length of Test

GAS WELL

D 57031 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET 180 2421 160 36191 <u> 215</u> Top 3445-5771' 55451 V. TEST DATA AND REQUEST FOR ALLOWABLE
OII. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Flow Choke Size Casing Pressure Gas - MCF Water - Bbls. Gravity of Condensate Bbls. Condensate/MMCF Choke Size Casing Pressure (Shut-in) 525 PSIG 48/64 OIL CONSERVATION COMMISSION APPROVED DEC 2 3 1975 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY DRIGINAL SIGNED , Y W. E. MAXIMELL, JR. TITLE PETROLEUM ENGINEER DIST. NO. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply