## State of New Mexico Energy, Minerals and Natural Resources Departme

Submit 3 Copies to Appropriate District Office	Е	Energy, Minerals and Natural Resources Department					Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs NM 88240  DISTRICT II  OIL CONSERVATI P.O. Box 1980 Feel New Mexicol				988	W	WELL API NO. 30-039-21118				
P.O. Drawer DD, Artesia, NM 88210				3 07304-2000	5.	Indicate Type	of Lease STATE	FEE X		
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87410				6.	State Oil & Ga				
SUNDRY NOTICES AND REPORTS ON WELLS										
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL WELL	OIL — GAS AA					San Juan 29-6 Unit 009257				
2. Name of Operator					8.	Well No.	#20A			
Phillips Petr		У			0	Pool name or V	#29A			
3. Address of Operator 5525 Highway	401	9.		lesaverde	72319					
4. Well Location	F 1820		North	Tine and	1490	Feet From	m The We	st <sub>Line</sub>		
Unit Letter	1 1020	Feet From The	- 1101 011	Line and	1130	Feet Flor	in the	Eme		
Section	3	Township	29N R	ange 6W	NM	рм Ri	o Arriba	County		
		10. Elevatio	on (Show wheth	er DF, RKB, RT,	GR, etc.)					
//////////////////////////////////////	Check Appr	opriate Box to	o Indicate	Nature of No	otice. Re	eport, or (	Other Data			
	TICE OF INT	-					REPORT	OF:		
110			· .					Γ'		
ERFORM REMEDIAL	work L	PLUG AND ABAI	ирои Ц	REMEDIAL WOR	RK		ALTERING CASI	NG L		
EMPORARILY ABANE	OON 🗌	CHANGE PLANS	3 📙	COMMENCE DF	RILLING OP	NS.	PLUG AND ABAI	NDONMENT L		
PULL OR ALTER CASI	ING 🗌			CASING TEST	AND CEMEN	NT JOB				
other: add pay	& stimu <u>late</u>		X	OTHER:						
12. Describe Proposed work) SEE RUL	or Completed Operati	ons (Clearly state a	all pertinent de	tails, and give perti	inent dates, i	ncluding estim	ated date of starti	ng any proposed		
MIRU. ND WH retrievable b	& NU BOPs. oridge plug.	POOH w/produ	uction tu	bing. Isol	ate exi	sting Me	saverde per	rfs with		
Perforate and RBP and run	l stimulate L production t	ewis Shale ( ubing.	(perfs to	be determi	ned aft	er logs	are run).	Retrieve		
Flow test Lewis Shale.										
A workover pit maybe required.					SEP 1	· ib.7	ag h			
	_			01		ig pin gan bana	## 			
I hereby certify that the	nformation above is true	and complete to the bes	st of my knowleds	ge and belief.	15/08/	Us xu				
SIGNATURE A	lay C	lugita-	тг	TLE <u>Regul</u>	atory A	<u>ssistant</u>	date <u>9</u> -	15-97		
TYPE OR PRINT NAME		Clugston	<u> </u>		·	<u> </u>	TELEPHONE NO.50	<u>5-599-3454</u>		
(This space for State Use										

work) SEE RULE 1103. MIRU. ND WH & NU BOPs. POOH w/production tubing. retrievable bridge plug. Perforate and stimulate Lewis Shale (perfs to be determine RBP and run production tubing. Flow test Lewis Shale. A workover pit maybe required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TYPE OR PRINT NAME Patsy Clugston (This space for State Use) SHICKING MIGHT DIBY ERROR LUDGE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: