NO. OF COPIES RECAIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	, , ,	5		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate T) 100 of Lease State X Fee State State Off & Gas Lease No. E 289-3
(00 NOT USE THIS FO	W . 4 F C	NDK OR PRO LICATI	NOTICES AND REPORTS ON WELLS OBASE TO BRILL OR TO BEEPEN OF PLUG MACK TO A DIFFERENT RESERVOIR. BUT OR PERMIT OF FORM CALOUT FOR SUCH PROPOSALS.)	
OIL GAS WELL WEL	X]	CTHER-	7. Unit Agreement Nume San Juan 29-6 Unit
2. Name of Operator Northwest	Pi	peli	ne Corporation	8. Form or Lease Name San Juan 21-6 Unit
3. Address of Operator P. O. Box	90		Farmington, New Mexico 87401	9. Well No. 10A
4. Location of Well P		1(10 FEET FROM THE EAST LINE AND 810 FEET FROM	10. Field and Pool, or Wildcat Blanco Mesa Verde
Couth		SECTIO	3 3077 611	
			15. Elevation (Show whether DF, RT, GR, etc.) 6457 GR	12. County Rio Arriba
16. NOTI			ppropriate Box To Indicate Nature of Notice, Report or Other TENTION TO: Subsequent	er Data
PERFORM NEMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER]		PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOE OTHER "Spud & St	ALTERING CASING PLUG AND ABANDONMENT ITTACE Casing 11
17. Describe Proposed or Co work) see Rule 1103.	omplet	ed Op	rations (Clearly state all pertinent details, and give pertinent dates, including c	stimated date of starting any proposed
10-15-75 10-16-75		joir Ceme Good	& RU. Spud @ 6:30 PM. Drilled 13 3/4" hole to ts (204') 9 5/8", 36#, K-55 casing set @ 219' Kinted w/180 sxs. Class "B" w/ 1/4# gel flake per circ. WOC 12 hours. Pressure test casing to 6 - held OK.	3. .sx. & 2% CC.
				OCT 21 1975 OII. CON. COM. DIST. 3
18.1 hereby certify that the	inform H	nation	nove is true and complete to the bost of my knowledge and belief. TITLE Petroleum Engineer	DATE Oct. 17, 1975
ORIGINAL SIGNED BY N	.a.co 1. E, 1	WAXV	ELL, JR. PETROLEUM REGINEER DIST. NO. 3	OCT 21 1975

DATE

APPROVED BY

NO. OF COPIES RECEIVED		3	·		Form C-103		
DISTRIBUTION					Supersedes Old C-102 and C-103		
SANTA FE	/		NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65		
FILE	1						
U.S.G.S.	/				5d. Indicate Type of Lease		
LAND OFFICE					State A Fee		
OPERATOR		J			5, State Oil & Gas Lease No. E 289-3		
	····				ATTITUTE 2035-3		
(DO NOT USE THIS FOR							
I. OIL GAS WELL WELL			OTHER-		San Juan 29-6 Unit		
2. Name of Operator NORTH	8. Farm of Lease Name San Juan 29-6 Unit						
3. Address of Operator P.O. B	9. Well No. 10A						
4. Location of Well			Farmington, New Me		10. Field and Pool, or Wildcat		
UNIT LETTER P			1010 FEET FROM THE East	LINE AND 810 FEET FROM	Blanco Mesa Verde		
THE South	.INE, S	ECTIO	on 2 rownship 29N	N RANGE 6W NMPM.			
mmmm	\overline{m}	\overline{n}	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County		
			6457' G		Rio Arriba		
16.	<u> </u>	777		Nature of Notice, Report or Oth	net Data		
NOTIC			NTENTION TO:	-	REPORT OF:		
_	٦		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
PERFORM REMEDIAL WORK	╣		PLUG AND ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON PULL OR ALTER CASING	╡		CHANGE PLANS	CASING TEST AND CEMENT JOB			
PULL OR ALTER CASING				OTHER	ompletion"		
OTHER]			
					<u> </u>		
17. Describe Proposed or Co work) SEE RULE 1103.	mplet	ed O	perations (Clearly state all pertinent de	etails, and give pertinent dates, including	estimated date of starting any proposed		
•	75		rilled 8 3/4" hole to 3749' using set @ 3749'.	w/mud. Ran 91 joints (373	6') 7'', K-55, 20#		
10-21-7	75		emented w/110 sxs 65/35 pop cement @ 2275'. By te	poz. w/12% gel followed by 5	50 sxs Cl."B" w/2%cc.		
			, p	1			
10-23-	75	Ra		w/gas. Ran Gamma Densit, 10.5#, K-55 casing liner. . @ 5833'.			
10-24-	75	Ce	emented w/215 sxs CL. "I	B" w/4% gel & l/4 cu. ft. Gi	lsonite per sx.		
					COL		
•					RILLIVED		
					OCT 31 1975		
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNED_ D. ZV.	7.	Ma	$\Omega \Lambda$	etroleum Engineer	DIST. 3		
Original Signar	ron	ceII	R Wandrick SU	PERVISOR DIST. #3	OCT 31 1975		
Original Signed	r 10)	₩.	. A. Kendrick		_ DATE		

CONDITIONS OF APPROVAL, IF ANY:

		/				
NO. OF COPIES RECEIVED	3	Form C-103				
DISTRIBUTION		Supersedes Old C-102 and C-103				
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65				
FILE /		5a. Indicate Type of Lease				
U.S.G.S.		State X Fee				
LAND OFFICE		5. State Oil & Gas Lease No.				
OPERATOR /		E 289-3				
		THITTINITH THE				
SU SUS FORM FO	NDRY NOTICES AND REPORTS ON WELLS IN PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)					
USE AFF	IR PROPOSALS TO DRILL OR TO DEEPEN OR PEUG BACK TO DEEPEN D	7. Unit Agreement Name				
1. OIL GAS X	OTHER-	San Juan 29-6 Unit				
2. Name of Operator	OTHER-	8, Farm or Lease Name				
	ELINE CORPORATION	San Juan 29-6 Unit				
3. Address of Operator		9. Well No.				
P. O. Box 90	Farmington, New Mexico 8740l	10A				
4. Location of Well		Di Maga Vardo				
UNIT LETTER P	. 1010 FEET FROM THE <u>East</u> LINE AND 810 FEET FRO	Blanco Mesa Verde				
3						
THE South LINE,	SECTION 2 TOWNSHIP 29N RANGE 6W NMP	~ <i>(111111111111111111111111111111111111</i>				
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
	6457' GR	Rio Arriba				
		Other Data				
	eck Appropriate Box To Indicate Nature of Notice, Report or C	NT REPORT OF:				
NOTICE	OF INTENTION TO:					
<u></u>	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JQB					
PULL OR ALTER CASING	OTHER					
OTHER						
	eted Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed				
17. Describe Proposed or Compl- work) SEE RULE 1103.	eted Operations (Clearly state art pertition details, and govern					
,	7 1500 1 7 1/907 HCL I	Pon CR /CCL log				
10-25-75	Cleaned out to 5833'. Spotted 500 gal. 7 1/2% HCI. I	an GR/ GGB 10g				
	and perforated from 5252' to 5828' w/23 shots. Acidi	Zed W/1000 Gai.				
	of 7 1/2% HCI w/28 ball sealers. Fractured w/80,000	gai. treated				
	water & 70,000 lbs. 20/40 sand.					
		O SHOOL IZD				
10-27-75	Ran 185 joints (5779') 2 3/8", 4.7#, J-55, EUE tubing set @ 5792' KB.					
20 – 1	Shut well in.					
		FPEIL				
		/ 175511 1				
		OCT 31 1975				
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
		OIL CON. COM				
		DIST. 3				
	exercise shows is true and complete to the best of my knowledge and belief.					

SUPERVISOR DIST. #3

DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by A. R. Kendrick