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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Production Clerk (Title) December 9, 1982 Tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		FILE		AND	Effective 1-1-65		
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Donna J. Brace (Signature) Production Clerk (Title) December 9, 1982 (Date) Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			to the less secures for allow	while for a newly drilled or deepened			
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December 9, 1982 December 9, 1982 Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	Production Clerk			tests taken on the well in accor	at be filled out completely for allow-		
(Date) well name or number, or transporter, or other such change of condition.		(Tie	ile)	able on new and recompleted we	146.		
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