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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-289-36

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-6 Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 90 Farmington, N.M. 87401	San Juan 29-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER C, 1465 FEET FROM THE West LINE AND 1040 FEET FROM	15A
THE North LINE, SECTION 2 TOWNSHIP 29N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6441' GR	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER "Completion" <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-3-75 Drilled 8 3/4" hole to 3714' w/mud. Ran 91 joints (3701') 7", 20#, K-55 casing set @ 3714' KB. Cemented w/110 sxs. 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2% CC. Top cement @ 2200' by temp survey.
- 11-6-75 Drilled 6 1/4" hole to T.D. of 5870' w/gas. Ran Gamma Ray Induction & Density Logs. Ran 71 joints (2319') 4 1/2", 10.5#, K-55 casing set @ 5866' KB. Top of liner @ 3547'. F.C. @ 5830'. Cemented with 215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite/sx. WOC 18 hours.
- 11-7-75 Cleaned out to F.C. @ 5830'. Spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation Logs and perforated from 5254' to 5820' w/20 shots. Pumped 500 gal. 7 1/2% HCl w/25 ball sealers. Fractured w/70,000 gal. treated water and 60,000# 20/40 sand.
- 11-10-75 Ran 188 joints (5789') 2 3/8", 4.7#, J-55 tubing set @ 5800' KB. SIG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. H. Maroncelli TITLE Production Engineer DATE 11-12-75

Original Signed by A. R. Kendrick

CONDITIONS OF APPROVAL, IF ANY:

TITLE PRODUCTION DIST. ENGR

DATE NOV 12 1975