And the second s						/
HO. OF COPICS RECEIVED	اکم					
DISTRIBUTION			SERVATION COMMISS	ION	Form C-104 Supersedes Ol	ld C-10
SANTA FE		REQUEST F	OR ALLOWABLE		Effective 1-1-	
FILE	11		AND			
U.S.G.S.		AUTHORIZATION TO TRAN	ISPORT OIL AND NA	TURAL GAS		
LAND OFFICE						
OIL	7					
TRANSPORTER GAS	1717					
OPERATOR	1, 1					
PRORATION OFFICE	† † †					
Operator	<del></del>					
Northwest	t Pipeli	ne Corporation				
Address		•	07/01			
P. O. Box	x 90	Farmington, New Mexico	87401			
Reason(s) for filing (Check	proper box)		Other (Please ex	cplain)		
New We!1		Change in Transporter of:	'			
I' ====================================		Oil Dry Gas				
Recompletion		Casinghead Gas Condens	ate			
Change in Ownership		Cd3.iiq.ic to to t				
If change of ownership giv	ve name					
and address of previous or	wner					
I. DESCRIPTION OF WEI	LL AND L	Well No. Pool Name, Including Fo	rmation	ind of Lease		L
Lease Name		! !	1.0	XXXXXXXX, stat	₹X	E2
San Juan 29-6 U	nit	15A Blanco Mesa Ver	ue			
Location			10/0	n . m	North	
Unit Letter C	_ ; <u>1465</u>	Feet From The West Line	and	Feet From The _	MOTEIT	
O.M. Zettet				n.i	Aumika	
Line of Section 2_	Town	ship 29N Range	, NMPM,	R10	Arriba	
DESIGNATION OF TR.	ANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to	which approved c	ony of this form i	s to be
Name of Authorized Transp	orter of Oil	or Condensate XX	,			
1			3539 East 30th	Farmington	New Mexic	:0
Northwest Pipel	orter of Casi	nghead Gas XX or Dry Gas	Address (Give address to	which approved t	opy of thes forms	
Northwest Pipel	ine Cor	noration	3539 East 30th	Farmington	, New Mexic	20
		Unit Sec. Twp. P.ge.	Is gas actually connected	When		
If well produces oil or liqu	ids,		No	1		
give location of tanks.			·ingling order	number: N.	A	
If this production is come	mingled with	n that from any other lease or pool,	give comminging order			
V. COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen Pl	lug Back   Same F	₹es'v.¦
Designate Type of	Completion		X		i	
		Date Compl. Ready to Prod.	Total Depth	P.	.B.T.D.	
Date Spudded			5870	,	58	30 <b>'</b>
10-28-75		11–10–75	Top Oil/Gas Pay		ubing Depth	
Elevations (DF, RKB, RT,	GR, etc.	Name of Producing Formation		İ		00 !
6//11 CR		Mesa Verde	5254		epth Casing Shoe	
Destarations E25/ 5	260, 526	6, 5272, 5572, 5578, 55	84, 5590, 5612,	5616,	•	
5622 5622 5654	5660	5666 5672 5676 5812.	5820 W/T SHOT		58	66'_
DOZZ, DOZO, DOJ4	• 0000	TUBING, CASING, AN	CEMENTING RECOR	<u>)                                    </u>		
		CASING & TUBING SIZE	DEPTH SE	.τ	SACKS	-EMEN
HOLE SIZE		9 5/8"	2221		1	.80
13 3/4"		7"	3714 <b>'</b>		1	.60
8 3/4"		4 1/2" liner	Top 3547' - 58	66'	2	15
6 1/4"		2 3/8"	5800'			==_
			after recovery of total volume	me of load oil and	must be equal to	or exc
V. TEST DATA AND RE	QUEST FO	OR ALLOWABLE (Test must be	enth of be for just 24 nous	,		
OIL WELL		Date of Test	Producing Method (Flou	, pump, gas lift,	etc.)	
Date First New Oil Run T	'o Tanks	-	F1ow_		27011	
		11-17-75	Casing Pressure		Pot de la	100
Length of Test		Tubing Pressure	5	V	RILLIV	- N
			Water - Bbls.	<del>//</del>	Gas - MCF	
Actual Prod. During Test		Oil-Bbls.	Mariet - Date.		DE0 5	معاشد الم
			<u></u>		ULU T	ঞানী
				<i>[</i>	<b>-</b>	
G 10 EFF T					OIL CON C	OM.
GAS WELL Actual Prod. Test-MCF/		Length of Test	Bbis. Condensate/MMC	F	Cravity PS Conda	ING ING
						_
CV 1820 AOF 29	<u> 155</u>	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
Testing Method (pitot, bo			591_PSIG		48/64	
One Point Back			Oll	CONSERVAT	ION COMMIS	
VI. CERTIFICATE OF C		ICE	ll			
11. Value 12. 12. 12. 12. 12. 12. 12. 12. 12. 12.		of the Oil Conservation	APPROVED N	EC 1 197	5	٦ , ــــ
		of the Oil Conservatio	ALLKOVED		<del>.</del>	_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

D.H. Maroncellisignature

Production Engineer

11-24-75

C-104 and C-110 Lease No. E289-36 County to be sent) 87401 10 be sent) 87401 s'v. Diff. Res'v. 0. 01 EMENT or exceed top allow-

By Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.