

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1810' FWL & 1545' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6770' GR

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10-22-75 Drilled 8 3/4" hole to 4013' w/mud. Ran 97 joints (4003') 7", 20# K-55 casing set @ 4013' KB. Cemented w/110 sxs. 65/35 poz w/10% gel followed by 50 sxs. Cl. "B" w/2% CC. Lost circ. w/130 bbls. disp. in. Top cement @ 3650' by temp. survey.

10-23-75 Perf'd 1 squeeze hole @ 3600'. Ran cement retainer and set @ 3488'. Cemented w/100 sxs. 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2% CC. WOC 12 hours. Top cement @ 2285' by temp survey.

10-28-75 Drilled 6 1/4" hole to 6207' w/gas. Ran Gamma Ray Induction and Density Logs. Ran 82 joints (2705') 4 1/2", 10.5#, K-55 casing liner set @ 6199'. F.C. @ 6165'. Top of liner @ 3494'. Cemented w/215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sx. WOC 18 hours.

10-29-75 Cleaned out to 6165'. Spotted 500 gal. 7 1/2% HCl. Ran GR/CCL log and perf'd from 5462' to 6132' w/32 shots. Pumped 1000 gal. 7 1/2% HCl w/36 ball sealers.

10-30-75 Fractured w/80,000 gal. treated water and 70,000# 20/40 sand.

11-1-75 Ran 196 joints (6108') 2 3/8", 4.7#, J-55, EUE tubing set @ 6118' KB. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Petroleum Engineer

DATE

11-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

