Form 3160-5 (June 1990)

X Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR



FORM APPROVED Budget Bureau No. 1004-0135

Expires:	March 31,	1993
Lease Designat	ion and Ser	ial No

Non-Routine Fracturing Water Shut-Off

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Dispose Water

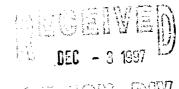
(IIC 1990)					
	BUREAU OF LAND MANA	AGEMENT		5. Lease Designation and	d Serial No.
	NOOV NOTICES AND DESCRIP	on wetlited to a		SF-078278	
50	NDRY NOTICES AND REPORTS	ON MERTISIA SO A	1 2: 04	6. If Indian, Allottee or 7	Tribe Name
Do not use this form to	or proposals to drill or to deepen	or reentry to a different	reservoir.		
Use '	'APPLICATION FOR PERMIT - " f	or such proposals	CNI NM		
			014, (414)	7. If Unit or CA, Agreen	nent Designation
	SUBMIT IN TRIPLIC	CATE			
Type of Well				SanJuan 29-6 Uni	<u>t</u>
Oil X Gas Well	Other			8. Well Name and No.	
. Name of Operator				SJ 29-6 Unit #2A	
Phillips Petroleum	Company			9. API Well No.	
. Address and Telephone No.				30-039-21121	
5525 Highway 64, N	BU 3004, Farmington, NM 87	401 <u>505-599-3454</u>		10. Field and Pool, or ex	ploratory Area
Location of Well (Footage, Se	c., T., R., M., or Survey Description)				
Unit F. 1545' FNL	& 1810' FWL			Blanco Mesaverde	
Section 14, T29N,				11. County or Parish, Sta	ate
0000,000 21,000,000				Rio Arriba.	NM
CHECK APP	PROPRIATE BOX(s) TO INDICA	ATE NATURE OF NOT	ICE, REPORT, (OR OTHER DATA	
TYPE OF SUBM	IISSION	T	YPE OF ACTION		
Notice of Int	ent	Abandonment		Change of Plans	
		Recompletion		New Construction	

Plugging Back

Casing Repair

Add pay & stimulate

See the attached details of the procedured used to add the Lewis Shale pay to the existing Mesaverde formation and stimulate.



OH JON. DIV.

I hereby certify the the foregoing is true and correct. Signed May Mugs	Title _	Regulatory Assistant	ACCEPTED FOR RECORD
(This space for Federal & State office use) Approved by Conditions of approval, if any:	Title		DEG 01 1997

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

San Juan 29-6 Unit #2A Unit F, 1545' FNL & 1810' FWL Section 14, T29N, R6W

Details of procedure used to add Lewis Shale pay to existing MV & stimulate.

11/19/97

MIRU Big A #40. Kill well w/2% KCl. ND WH & installed BPV. NU BOPs. PT - OK. Pulled BPV. COOH w/tubing. RIH w/bit & scraper to 6100'. COOH.

RU Blue Jet. RIH & set RBP @ 5000'. Dumped sand on top of plug. Ran GR,CCL log from 5000' - 3450'. PT plug, casing and rams to 500 psi for 30 min. Good test. RU Blue Jet to perf Lewis Shale interval w/.38" holes @ 1 spf as follows:

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4950' - 4955' (5'); 4830' - 4835'(5'); 4767' - 4772' (5'); 4695' - 4700' (5'); 7623' - 4628' (5'); 4568' - 4573' (5'); 4513' - 4518' (5'); 4452' - 4457' (5') Total 40 Holes
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RIH w/FB packer & set @ 4252'. RU BJ to acidize. Pumped 1000 gal 15% HCl & 60 ballsealers. Released packer, RIH & retrieved all balls. Reset packer @ 3530'. PT - OK.

RU BJ to frac. Pumped 77,810 gal of 60 Quality N_2 foam consisting of 31,920 gal of 30# linear gel & 952,000 scf N_2 and pumped 201,400 # 20/40 AZ sand. Flushed with N_2 gas. ISDP 2000 psi. Avg. rate - 40.5 bpm and avg treating pressure 3310 psi. Flowed back immediately on $\frac{1}{4}$ " choke for @ 44 hours.

Released packer & COOH. Cleaned out sand to RBP. COOH w/RBP. RIH w/2-3/8" production string. Cleaned out to PBTD (6165'). Landed tubing @ 6129'. ND BOPs & NU WH. Pull BPV. Pump off check. RD & MO 11/25/97. Turned well over to production department.