

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 34A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 910' FEL and 1840' FSL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6714' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-5-75 Drilled 8 3/4" hole to 3966' w/mud. Ran 101 joints (3954') 7", 20#, K-55 csg. set @ 3966' KB. Cemented w/160 sxs. WOC 12 hours. Cement top @ 3600' by temp. survey.
- 10-6-75 Perforated one squeeze hole @ 3540'. Ran cement retainer set @ 3450'.
- 10-7-75 Squeezed w/150 sxs. WOC 12 hours. Top of cement @ 2600' by temp. survey.
- 10-9-75 Drilled 6 1/4" hole to 6160' w/gas. Ran GR Induction and Compensated Density Logs. Ran 82 joints (2704') 4 1/2", 10.5#, K-55 csg. set @ 6155' KB. F.C. @ 6113'. Top of liner @ 3451'.
- 10-10-75 Cemented w/215 sxs. WOC 18 hours. Tested csg. to 3500 psi - held OK. Spotted 500 gal. 7 1/2% HCl.
- 10-11-75 Ran GR/CCL Log and perforated from 5434' to 6075' w/28 shots. Pumped 1000 gal. 7 1/2% HCl w/33 ball sealers. Fractured w/80,000 gal. treated water and 70,000# 20/40 sand.
- 10-14-75 Ran 192 joints (6039') 2 3/8", 4.7#, EUE tubing set @ 6050' KB. Shut-in well.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Mancinelli
D. H. Mancinelli

TITLE

Petroleum Engineer

DATE

October 14, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side