

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

8A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Northwest Pipeline Corporation	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1590' FWL & 1460' FNL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6633' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Completion"

REPAIRING WELL

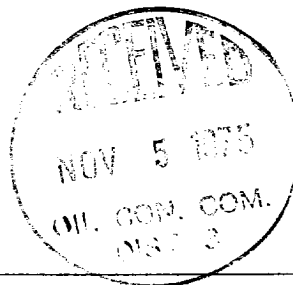
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-8-75 Drilled 3 3/4" hole to 3885' KB w/mud. Ran 97 joints (3873') 7", 20# K-55 casing set @ 3885' KB. Cemented w/100 sxs. WOC 12 hours. Top of cement @ 2600' by temp. survey.
- 10-11-75 Drilled 6 1/4" hole to 6059' w/gas. Ran GR Induction and Density logs. Ran 73 joints (2340') 4 1/2", 10.5#, K-55 casing liner set @ 6054' KB. Top of liner @ 3708'. F.C. @ 6020'. Cemented w/215 sxs. WOC 18 hours.
- 10-13-75 Tested casing to 3500 PSI - Held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR/CCL log and perforated from 5430' to 6016' w/29 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fractured w/80,000 gal. treated water and 70,000# 20/40 sand.
- 10-15-75 Ran 191 joints (5864') 2 3/8", 4.7#, J-55, EUE tubing set @ 5874' KB. Shut well in.



RECEIVED

NOV 4 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli

TITLE

Petroleum Engineer

DATE

11-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side