

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 1A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FEL & 1125' FSL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T29N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6409' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

"Completion"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-75 Drilled 8 3/4" hole to 3654' w/mud.
11-17-75 Ran 88 joints (3642') 7", 23#, K-55 casing set @ 3654'. Cemented w/110 sxs. 65/35 poz w/12% gel followed w/50 sxs. Cl. "B" w/2% CC. Top cement @ 2350' by temp. survey.
11-20-75 Drilled 6 1/8" hole to T.D. of 5810' w/gas.
11-21-75 Ran Gamma Ray Induction and Density Logs. Ran 56 joints (2313') 4 1/2", 10.5#, K-55 casing liner set @ 5806'. F.C. @ 5776'. Top of liner @ 3493'. Cemented w/215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sack. WOC 18 hrs.
11-22-75 Cleaned out to F.C. @ 5776'. Tested casing to 3500 PSI - OK. Spotted 500 gal. 7 1/2% HCl. Ran Gamma Ray Collar correlation log and perforated from 5178' to 5630' w/21 shots. Pumped 1000 gal. 7 1/2% HCl w/26 ball sealers. Fractured w/75,000 gal. water w/2 lbs. friction reducer per 1000 gal. and 65,000# 20/40 sand.
11-24-75 Ran 177 joints (5594') 2 3/8" 4.7# J-55 tubing set @ 5604'. SIG.

18. I hereby certify that the foregoing is true and correct

SIGNED


D. H. Maroncelli

TITLE

Production Engineer

DATE

12-1-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side