

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FEL & 1125" FWL

At top prod. interval reported below As Above

At total depth As Above

14. PERMIT NO.

DATE ISSUED

15. DATE STOPPED

11-11-75

16. DATE T.D. REACHED

11-20-75

17. DATE COMPL. (Ready to prod.)

11-24-75

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6409' GR

19. ELEV. CASINGHEAD

6409'

20. TOTAL DEPTH, MD & TVD

5810'

21. PLUG, BACK T.D., MD & TVD

5776'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5178' - 5630' Mesa Verde

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Induction and Density Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	215'	13 3/4"	180 SXS	----
7"	23	3654'	8 3/4"	160 SXS	----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3493'	5806'	215		2 3/8	5604'	None

31. PERFORATION RECORD (Interval, size and number)

1 shot @ 5178, 5184, 5192, 5196, 5202, 5220,
5466, 5470, 5496, 5502, 5508, 5550, 5560,
5580, 5586, 5592, 5598, 5604, 5610, 5620,
5630. Size = 0.32"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5178-5630	1500 gal. 7 1/2% HCl. Frac- tured w/75,000 gal. water w/2# friction reducer per 1000 gal. and 65,000# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-3-75	3	48/64	→		2280		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
265 PSIG	460 PSIG	→		AOF 4997			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Pipeline Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. J. Maroncelli
D. J. Maroncelli

TITLE

Production Engineer

DATE

OIL CON. COM.
DIST 4-75

*(See Instructions and Spaces for Additional Data on Reverse Side)