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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

1.

Operator	
Northwest Pipeline Corporation	
Address	
P.O. Box 90, Farmington, New Mexico 87499	
Reason(s) for filing (check proper box)	
New Well	Change in Transporter of:
Recompletion	Oil
Change in Ownership	Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name (Oil, Gas, or Combined Formation)	Kind of Lease	Lease No.
San Juan 29-6 Unit	1A Blanco Mesa Verde	xxx Federal xxx	SF 078273
Location			
Unit Letter	P	790	East
Section	3	29N	6W
Range	6W	County	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Name of Authorized Transporter of Gas	Name of Authorized Transporter of Combined Oil and Gas
Petro Source Inc.	Northwest Pipeline Corporation	
Address to which copies of this form is to be sent		
1979 So 700 West, Salt Lake City, Utah 84104		
P.O. Box 90, Farmington, New Mexico 87499		
If well produces oil or gas, give location of tank	Unit	Sec.
	P	3
	29N	6W

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (N)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as last	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.					
Elevations (D.F., A.A.B., B.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay		Testing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Production Clerk
(Title)

December 9, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each pool in multiple