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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				Fr C 101		
SANTATE	i	112.11	MEXICO OIL CONSER	TATION COMMISS	ION	Form C-101 Revised 1-1-6	65	
	i	<u>.</u>				5A. Indicate	e Type of Lease	
	2		•			STATE		
· · · · · · · · · · · · · · · · · · ·	1					L	& Gas Lease No.	
	l v					E 200	20	
			۷,,	API 30-039-	21224	777789	minnisti	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work							eenent Name	
DRILL O	V	DEEPEN PLUG BACK					San Juan 29-6 Unit	
b. Type of Well							ease Name	
OIL GAS WELL	<u>X</u>	OTHER ZONE X MULTIPLE ZONE					San Juan 29-6 Unit	
2. Name of Operator						9. Well No.		
Northwest Pipeline Corporation 38A								
3. Address of Operator							10. Field and Pool, or Wildcat	
P.O. Box 90, Farmington, New Mexico 87401							Blanco Mesa Verde	
I. Location of Well UNIT LETTER D LOCATED 925 FEET FROM THE North LINE								
	-					IIIIII		
AND 1180' FEET FRO	M THE V	Vest Lini	E OF SEC. 16 TW	P. 29N RGE.	6W NMPM			
						12. County		
<i>HHHHHH</i>	11111	<i>HHHH</i>	<i>HHHHH</i>	<i>HHHHH</i>	<i>1111111</i>	Rio Arr	1ba ///////	
	<i>HHH</i>		######			7777777		
			111111111111111111111111111111111111111	. Proposed Depth	19A. Formutio		20. Fiotary or C.T.	
21. Elevations (Show whether D				6049'		Verde	Rotary	
	r, KI, etc.	21A. Kind	& Status Plug. Bond 21	B. Drilling Contracto	or	1	. Date Work will start	
6700' GR	 			· · · · · · · · · · · · · · · · · · ·		Januar	y 1, 1978	
23.		P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	C17E	OF CASING	WEIGHT DED FOOT	CETTURE DED	Tonoiso			
		E OF CASING WEIGHT PER FOOT 9 5/8" 32.3					EST. TOP	
12 1/4"		7	32.3	200'	12		circ.	
8 3/4" 6 1/4"	 -	/ 4 1/2" line	20	3961'	$\frac{15}{9!}$ 21		2729' 3811'	
0 1/4	1 '	+ 1/2 1111	st 10.0	3811' to 604	71)	2011	
Selectively perforate and stimulate the Mesa Verde formation. A BOP will be installed after the surface casing has been run and cemented. All subsequent work will be conducted through the BOP.								
The W/2 of Section 16 is dedicated to this well.								
ANNEOVA (TO DE PORTO DE LA PROPERTICIONAL DE LA PORTICIONAL DE LA PORTICIONAL DEPURBERTICIONAL DE LA PORTICIONAL DE LA PORTICIONAL DE LA PORTICIONAL DE LA P								
N ABOVE SPACE DESCRIBE PHOPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, AND PROPOSED NEW PR								
hereby certify that the information above is true and/complete to the best of my knowledge and belief.								
igned D. K. Richardson Title Production Engineer Date //-/8-7-								
(This space for State Use) NOV 28								
APPROVED BY AND SUMMER TITLE STPERVISON DATE								

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. San Juan 29-6 Unit 36A Northwest Pipeline Corporation 6vi 29N Rio Arriba Actual Fact (pr. Location of Well: 925 1180 feet from the North feet from the West Ground Level L. v. Providing Formation 6700 Mesa Verde Blanco1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 11801 138A Name D.H. Maroncelli Production Engineer Northwest Pipeline Corp. May 14, 1976 E-289-33 I hereby certify that the sell location shown on this plat was plated from field notes of actual surveys made by me or under my supervision, and that the same DIE CON. CO is true and correct to the best of my DIST 3 knowledge and belief. 0.38Registered Professio 1983 2310

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