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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
OPERATOR					
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
5a. Indicate Type of Lease		State ☒ Fee ☐			
5. State Oil & Gas Lease No.		E-289-38			
7. Unit Agreement Name San Juan 29-6 Unit					
8. Form or Lease Name San Juan 29-6 Unit					
9. Well No. 38A					
10. Field and Pool, or Wildcat Blanco Mesa Verde					
12. County Rio Arriba					
14. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					
2. Name of Operator Northwest Pipeline Corporation					
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401					
4. Location of Well UNIT LETTER D LOCATED 925 FEET FROM THE North LINE AND 1180 FEET FROM West 16 29N 6W THE LINE OF SEC. TWP. RGE. NMPM					
15. Date Spudded 6-10-78		16. Date T.D. Reached 6-16-78			
17. Date Compl. (Ready to Prod.) 6-30-78		18. Elevations (DF, RKB, RT, GR, etc.) 6049' GR			
20. Total Depth 5975'		21. Plug Back T.D. 5937'			
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools all Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde; 5379' to 5887'					
25. Was Directional Survey Made no					
26. Type Electric and Other Logs Run GR-Neutron, CCL					
27. Was Well Cored no					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		32.3		223'	
7"		20.0		3852'	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
4-1/2"		3687'		5972'	
210					
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		5868'		none	
31. Perforation Record (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5379		5453		5537	
5411		5463		5546	
5424		5469		5552	
5437		5503		5715	
5443		5518		5739	
5746		5795		5847	
5752		5800		5859	
5766		5808		5865	
5777		5823		5873	
5786		5839		5887	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5379'-5887'		Pumped 1000 gal 7 1/2% HCT & dropped			
30 holes		50 balls. Pumped 10,000 gal pad			
		& fraced w/ 100,000# 20/40 sand in			
		slick wtr. Total fluid 106,000 gal.			
33. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Push or Shut-in) Shut-in
Date of Test 6-30-78		Hours Tested 3		Choke Size 2 X 0.750"	
Flow Tubing Press. 329 psig		Casing Pressure 817 psig		Calculated 24-Hour Rate -	
Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection		Test Witnessed By			
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Barbara C. Rex</u>		TITLE <u>Production Clerk</u>		DATE <u>July 6, 1978</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Monison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5376'			Cliff House				
5474'			Menefee				
5736'			Point Lookout				