

6

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-55

Operator

Northwest Pipeline Corporation

Address

P.O. Box 90, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

San Juan 29-6 Unit

Well No.

38A

Pool Name, including Formation

Blanco Mesa Verde

Kind of Lease

State, XXXXXXXXX

Lease No.

E-289-38

Location

Unit Letter

D

925

Feet From The

North

Line and

1180

Feet From The

West

Line of Section

16

Township

29N

Range

6W

N.M.P.M.

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Northwest Pipeline Corporation

Address (Give address to which approved copy of this form is to be sent)

3539 E 30th St., Farmington, New Mexico 87401

Name of Authorized Transporter of Casinghead Gas

Northwest Pipeline Corporation

Address (Give address to which approved copy of this form is to be sent)

3539 E 30th St., Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

6-10-78

Date Compl. Ready to Prod.

6-30-78

Total Depth

5975'

P.B.T.D.

5937'

Elevations (DF, RKB, RT, GR, etc.)

6049' GR

Name of Producing Formation

Mesa Verde

Top Oil/Gas Pay

5379'

Tubing Depth

5868'

Perforations

5379' to 5887'; 30 holes

Depth Casing Shoe

5972'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

9-5/8"

223'

125

8-3/4"

7"

3852'

160

6-1/4"

4-1/2" liner

3687'-5972'

210

-

2-3/8" tbg

5868'

-

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

6-30-78

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

CV 4147 AOF 11,226

Length of Test

3 hrs

Bbls. Condensate/MMCF

-

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back pressure

832 psig

955 psig

2 X 0.750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

July 6, 1978

OIL CONSERVATION COMMISSION

JUL 17 1978

APPROVED

BY

Original Signed by A. R. Kendrick

TITLE

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.