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State of New Mexico

Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-039-21224 Santa Fe. NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 E-289-38 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Weil:
OIL
WELL San Juan 29-6 Unit 009257 GAS WELL X OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company SJ 29-6 Unit #38A 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Blanco Mesaverde 72319 4. Well Location North 1180 Unit Letter Feet From The West Line and Feet From The Line 16 29N 6W Rio Arriba Township NMPM Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Add pay and stimulate OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU. ND WH & NU BOPs. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. PT casing. If casing fails test - isolate failure. Remediate with cement. If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficent volumes of cement to cover and isolate the Lewis Shale. Perforate and stimulate the Lewis Shale (perfs to be determined after logs are run). Retrieve bridge plug and run production tubing. Flow test the Lewis Shale. A workover pit may be required.

I hereby certify that the information above is true and complete to the best of my know	vledge and belief.	@ <u>[]</u>	CON	DUV	
SIGNATURE MAGNETINE	тице <u>Regulatory</u>			DATE	10-21-97
TYPE OR PRINT NAME Patsy Clugston	-		Т	ELEPHONE NO.	505-599-3454

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH