

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-039-21224
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-38
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #38A
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location  
Unit Letter D 925 Feet From The North Line and 1180 Feet From The West Line

Section 16 Township 29N Range 6W NMPM Rio Arriba County

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Add pay & stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See the attached for details of the procedure used to add Lewis Shale pay to the existing Mesaverde formation and stimulate.

RECEIVED  
NOV 17 1997  
OIL CON. DIV.  
R.A.B.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 11-13-97

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE NOV 19 1997

**San Juan 29-6 #38A**  
**E-289-38; Unit D, 925' FNL & 1180' FWL**  
**Sec. 16, T29N, R6W; Rio Arriba County, New Mexico**

**Details of the procedure used to add Lewis Shale pay to the existing Mesaverde formation and stimulate.**

10/30/97

MIRU Big A #40. Killed well. ND WH & NU BOPs. Pt - OK. COOH w/production tubing. RIH w/bit & scraper to 5900'. RIH w/RBP & set @ 5075'. Dumped 10 gal sand on top of RBO. Ran GR/CCL/CBL log from 5060' - 3600'. PT casing, plug and rams to 500 psi for 30 min. OK. Perf'd Lewis Shale w/1spf 120° phasing as follows:

4885' - 4890' (5');	4764' - 4769' (5');	4698' - 4703' (5');
4630' - 4635' (5');	7558' - 4563' (5');	4497' - 4502' (5');
4439' - 4444' (5');	4388' - 4393' (5');	<b>Total 40 holes</b>

RIH w/packer and et @ 4143'. PT to 500 psi - OK. RU BJ to acidize. Broke down perfs w/2% KCl @ 2600 psi. Pumped 1000 gal of 15% HCl & 60 ballsealers. Released packer & RIH w/junk bashed & retrieved 59 ballsealers. Re-set packer @ 5715'. RU to frac. Pumped 73,000 gal of 60 Quality N<sub>2</sub> foam consisting of 29,610 gal of 2% KCl 30# gel & 850,000 scf N<sub>2</sub>. Pumped 5,600 gal foam pad followed by 203,320 # 20/40 Brady sand. Avg. rate - 36 bpm and avg. treating pressure 3300 psi. ISDP - 600 psi. Flowed back immediately on ¼" choke for 50 hrs. RD frac head and COOH w/packer. RIH w/2-3/8" N-80 tubing. Cleaned out to PBTD (5937'). Landed tubing @ 5888'. ND BOPs & NU WH. PT - OK. RD & MO. Pulled BPV & turned well over to production department.