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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-289-40	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator P.O. Box 90 Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1100</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6416' GR	

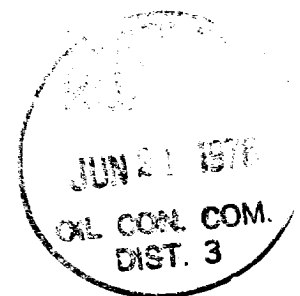
7. Unit Agreement Name
San Juan 29-6 Unit
8. Farm or Lease Name
San Juan 29-6 Unit
9. Well No.
37A
10. Field and Pool, or Wildcat
Blanco Mesa Verde
12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-76 MOL & RU. Drilled 13 3/4" hole to 221'. Ran 5 jts. (203'), 9 5/8", 36#, J-55. Casing set @ 219' KB. Cemented w/180 sxs. Cl. "B" w/1/4# gel flake/sx and 3% cc. Cement did not circulate to surface. Ran 1" and cemented to surface. WOC 12 hrs.

1-16-76 Nippled up and tested BOP and casing with 600 psi for 30 minutes. Held OK. Now Drilling 8 3/4" hole.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Production Engineer DATE 6-18-76  
D. H. Marenzeller

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE JUN 21 1976

CONDITIONS OF APPROVAL, IF ANY: