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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 289-40	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	San Juan 29-6 Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 90 Farmington, New Mexico 87401	San Juan 29-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER P 990 FEET FROM THE South LINE AND 1100 FEET FROM	37A
THE East LINE, SECTION 16 TOWNSHIP 29N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6416' GR	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-24-76 Drilled 8 3/4" hole to 3700' w/mud. Ran 97 jts. (3686') 7", 20 & 23#, K-55 casing set at 3700' KB. Cemented w/110 sxs 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2% CC. WOC

6-25-76 Top cmt. @ 2650' by temperature survey

6-26-76 Drilled 6 1/4" hole to 4099' w/gas. Hole wet.

6-29-76 Drilling w/mud

7-14-76 Reached TD of 5678'. Ran Gamma Ray Density and IES logs.

7-15-76 Ran 67 jts. (2129') 4 1/2", 10.5#, K-55 casing liner set @ 5674' 35/45', FC @ 5665'. Cemented w/215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite/sx. WOC. Squeezed top of liner w/100 sxs. Cl. "B" w/2% CC.

7-17-76 Cleaned out to 5660'. Pressure tested casing to 3200 psi, held OK. Spotted 500 gal. 7 1/2% HCl.

7-18-76 Ran GR-CCL and perf'd one shot at 5138', 5146', 5154', 5164', 5172', 5180', 5308', 5316', 5442', 5450', 5496', 5512', 5520', 5530', 5540', 5548', 5556', 5564', 5572', 5588', 5596'. Acidized w/1000 gal. 7 1/2% HCl, frac'd w/70,000 gal. H2O and 60,000# 20/40 sand.

7-20-76 Ran 176 jts. (5561') 2 3/8", 4.7#, J-55 tubing set at 5574'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 7/26/76

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE JUL 30 1976

CONDITIONS OF APPROVAL, IF ANY: