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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Pen ☐
5. State Oil & Gas Lease No.	
E-289-40	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										San Juan 29-6 Unit	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										San Juan 29-6 Unit	
2. Name of Operator										9. Well No.	
Northwest Pipeline Corporation										37A	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 90, Farmington, New Mexico 87401										Blanco Mesa Verde	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1100</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>6W</u> NMMPM										Rio Arriba	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6-15-76		7-14-76		8-16-76		6416' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
5678'		5660'				ALL		No			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Well Cored	
5138'- 5596' Mesa Verde										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray Density and IES										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36		219'		13 3/4"		180 Sxs.			
7"		20 & 23		3700'		8 3/4"		160			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
4 1/2"		3545'		5674'		215				2 3/8	
										5574'	
										None	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
One shot at 5138; 5146; 5154; 5164; 5172; 5180; 5308; 5316; 5442; 5450; 5496; 5512; 5520; 5530; 5540; 5548; 5556' 5564; 5572; 5588; and 5596'. Size 0.32" Holes										DEPTH INTERVAL 5138' - 5596' AMOUNT AND KIND MATERIAL USED 1500 gal. 7 1/2% w/30 ball sealers, fraced w/60,000 gal. H ₂ O and 60,000# 20/40 sand.	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Flowing						Shut-In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8016-76		3		3/4						1924	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
243 PSIG		632 PSIG						AOF 3861			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Waiting on pipeline connection											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>D. H. Maroncelli</u>										DATE <u>8-23-76</u>	
TITLE <u>Production Engineer</u>											

DHM/ks

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2468'			Ojo Alamo				
2599'			Kirtland				
3050'			Fruitland				
3345'			Pictured Cliffs				
3500'			Lewis				
5115'			Cliff House				
5187'			Menefee				
5492'			Point Lookout				
5678'			T.D.				