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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

DHM/ks

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	_						
TRANSPORTER OIL	4						
OPERATOR 2	4						
PRORATION OFFICE	1		·				
Operator		***************************************					
Northwest Pipeli	ne Corporation						
	mington, New Mexico 8740	11					
Reason(s) for filing (Check proper bos		Other (Please explain)					
New Well X	Change in Transporter of:						
Recompletion	OII Dry Gas	s 🔲					
Change in Ownership	Casinghead Gas Conden	isate 🗌					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation . Kind of Lea	se Lease No.				
San Juan 29-6 Unit	37A Blanco Mesa Ver	rde State XXXX	E 289-40				
Unit Letter P : 9	90 Feet From The South Line	e and 1100 Feet From	The East				
Line of Section 16 To	wnship 29N Range	6W , NMPM, Rio	Arriba County				
	TER OF OIL AND NATURAL GA						
Name of Authorized Transporter of Ot			oved copy of this form is to be sent)				
Northwest Pipeline Cor							
Name of Authorized Transporter of Co	•••						
Northwest Pipeline Cor	Unit Sec. Twp. Pge.	3539 East 30th, Farmin	ston, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	1 1 1	No					
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completi		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
6-15-76	8-16-76	5678'	5660*				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
6416' GR	Mesa Verde	51381	5574				
Perforations			Depth Casing Shoe				
5138' - 5596'	with 21 shots		5674				
		CEMENTING RECORD	FACKE CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
13 3/4" 8 3/4"	9 5/8"	219'	180				
6 1/4"	4 1/2" Liner	3700' 3545' - 5674'	160 215				
0 1/4	4 1/2 Liner	1 3343 - 3674	i				
TEST DATA AND REQUEST F		pth or be for full 24 hours)	il and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test 8-16-76	Producing Method (Flow, pump, gas	ujt, etc.)				
Locath of Tree	8-10-70 Tubing Pressure	Flow Casing Pressure	Choke Size				
Length of Test	TODAY FIREBURA						
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
			1/				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
1924 AOF 3861	3 hrs.		No. 1				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Back Pressure	816 PSIG	816 PSIG	3/4				
CERTIFICATE OF COMPLIAN	ice	OIL CONSERV	ATION COMMISSION				
		APPROVED AUG 25 19	776				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1300 PD 1	v A R Kandrick				
		BY Criginal Signed by A. R. Kendrick					
	i	TITLE SUPERVISUA DI	SI. #3				
\wedge	no						
$()$ 2 $/$ \sim	<i>'</i>	This form is to be filed in compliance with RULE 1104.					
D.H. Maroncelli Production Engineer (Title) 8-23-76 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.					
				well name or number, or transpo	orter, or other auch change of condition		
				(2		Separate Forms C-104 mi	ust be filed for each pool in multipl
						Completed wells.	DHM/ks