DIS TIBUTION SANT E	,	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65						
FILE	1 2					5A. Indicate T	ype of Lease	
U.S.G.S. 2						STATE FEE X		
	<u> </u>					.5. State Oil &	Gas Lease No.	
OPERATOR			4 5	- 3	01006			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work							7. Unit Agreement Name	
DRILL X DEEPEN PLUG BACK							San Juan 29-6 Unit	
b. Type of Well							8. Farm or Lease Name	
OIL GAS X OTHER SINGLE X MULTIPLE ZONE							San Juan 29-6 Unit	
2. Name of Operator							9. Well No.	
Northwest Pipeline Corporation						55A		
3, Address of Operato:						10. Field and Pool, or Wildcat		
P.O. Box 90 Farmington, New Mexico 87401						Blanco Mesa Verde		
4. Location of Well UNIT LETTER C LOCATED 1460 FEET FROM THE West LINE								
AND 900 FEET FROM	North		10	0.037	CII			
AND 900 FEET FROM	THE North	TIN LIN	E OF SEC. 18	TWP. 29N RGE.	OW NMPM	12, County	77/1///////////////////////////////////	
						Rio Arrib	. ////////	
Allilililililililililililililililililil	+++++	HHH		/////////////////////////////////////	////////	WIO WILLD	" [[[[[]]]]]	
	111111	11111		19. Proposed Depth	19A. Formatio	on 2	0, Rotary or C.T.	
				5675 '	Mesa Ve	rde	Rotary	
21. Elevations (Show whether DF	,RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contract	or	22. Approx. I	Date Work will start	
6370' GR						June 1,	1976	
23.		P	ROPOSED CASING A	ND CEMENT PROGRAM	A			
SIZE OF HOLE SIZE OF CASING WE			WEIGHT PER FOOT SETTING DEPTH SACKS O		F CEMENT	EST. TOP		
13 3/4"	9 5/8"		36	200		180 circ.		
8 3/4"	7"		20	35871		160 2300 '		
6 1/4"	1/4" 4 1/2" line:		10.5	3437'-5675'		215 3437'		
	1	'		•	•	1		
•								
	•							
Selectively perfo	orate and	stimul	ate the Mosa	Verde formatio	n			
, paragraphy	alla	. OCIMOI	acc the nesa	verde formatio)II.•			
A BOP will be ins	talled a	fter th	e surface cas	ing has been r	un and ceme	ented. Al	1 subsequent	
work will be cond	lucted th	rough t	he BOP.				2 Dubbequent	
						1 (8.1		
The $W/2$ of section	n 18 is	dedicat	ed to this we	11.	Of!"			
				'AL VALID	/KI			
•				AYS UNLESS	<i>[</i>			
			DRILLING	COMMENCED,	MAY D	1 1776		
Ć 1			FVN:DE0 /	3 - 00 1971	\	100		
\mathcal{Y}_{1}		0.01	EXPIRES	Mg 22, 1/16	Age 334	. com. /		
IN ABOVE SPACE DESCRIBE PR	CPOSEDER	GRAM: FP	ROPOSAL IS TO BEPEN	OR PLUG BACK, GIVE DAT	O ON PRESENT PR	ODUCTIVE ZONE AL	ND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, 1	F ANY.						
I hereby certify that the information	on above is tru	ie and comp	lete to the best of my	knowledge and belief.				
Signed N. N. P	Mara	- II -	Title Product	ion Engineer		n. Mav	18, 1976	
D.H. Maron	celli –					Date May	±09 ±070	
(This space for S	otate (Ise)	_						
IN X	, L.S.	Eck	SIL	PERVISOR DIST.	# 3	MAV	0 4 105-	
CONDITIONS OF APPROVAL, IF		x_i	TITLE			DATE MA	24 1976	
SUMPLIFIEDS OF APPROVAL, IF	MAY:							

NO. OF COMES RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Ope Well No. Northwest Pipeline Corporation 55A San Juan 29-6 Unit County 18 29N 6W Rio Arriba Actual Footage Location of Well: 900 feet from the North 1460 feet from the West line and Ground Level Elev Producing Formation Dedicated Acreage: Mesa Verde 6370 Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 17601 55A Name D.H. Maroncelli Production Engineer Northwest Pipeline Corp. FEE May 17, 1976 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. SF 078426 Date Surveyed May 14, 1976 Registered Professional Engine Fred B. Kerr Certificate No. 3950

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1320 1650

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