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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit
9. Well No. 55A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	4. Location of Well UNIT LETTER C 900 FEET FROM THE North LINE AND 1460 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 29N RANGE 6W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6370' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Shooting and fracturing ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-16-76 Drilled 8 3/4" hole to 3587' w/mud. Ran 3573' of 7", 26#, K-55 casing set at 3587' KB. Cemented with 100 sks 65/35 poz w/12% gel followed by 50 sks Cl. "B" with 2% CC. WOC. Tested casing to 600 PSI, held OK.
- 8-20-76 Drilled 6 1/8" hole to T.D. of 5657' w/gas. Ran Gamma Ray Induction and Density logs.
- 8-21-76 Ran 3169' of 4 1/2", 10.5#, K-55 casing liner set at 5671'. Top of liner at 2502'. F.C. at 5642'. Cemented with 265 sks Cl. "B" w/4% gel and 1/4 ft³ Gilsonite per sack. WOC.
- 8-22-76 Cleaned out to F.C. and tested to 3200 PSI, held OK. Spotted 500 gal. 7 1/2% HCl and perfered one shot at: 5003', 5015', 5025', 5064', 5070', 5076', 5082', 5408', 5416', 5424', 5437', 5443', 5452', 5460', 5468', 5476', 5484', 5492', 5504', 5536', and 5562'. Acidized with 1000 gal. 7 1/2% HCl and 30 ball sealers.
- 8-23-76 Fraced with 70,000 gal. water and 60,000# 20/40 sand.
- 8-24-76 Ran 5530' of 2 3/8", 4.7#, K-55 tubing landed at 5542'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli

TITLE Production Engineer

DATE 8-27-76

Original Signed by A. R. Kendrick

APPROVED BY _____

TITLE SUPERVISOR DIST. #3

DATE AUG 30 1976

CONDITIONS OF APPROVAL, IF ANY: