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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name San Juan 29-6 Unit									
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name San Juan 29-6 Unit									
2. Name of Operator Northwest Pipeline Corporation						9. Well No. 55A									
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Blanco Mesa Verde									
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1460</u> FEET FROM THE <u>West</u> LINE AND <u>900</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>18</u> TWP. <u>29N</u> RGE. <u>6W</u> NMMPM						12. County Rio Arriba									
15. Date Spudded 8-8-76		16. Date T.D. Reached 8-20-76		17. Date Compl. (Ready to Prod.) 9-9-76		18. Elevations (DF, RKB, RT, GR, etc.) 6370' GR		19. Elev. Casinghead							
20. Total Depth 5676'		21. Plug Back T.D. 5642'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools All		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 5003' - 5562' Mesa Verde								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Gamma Ray Induction and Density								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		40		207'		13 3/4"		180 sks.							
7"		26		3587'		8 3/4"		150 sks.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4 1/2"		2502'		5671'		265				2 3/8"		5542'		None	
31. Perforation Record (Interval, size and number) One shot at: 5003', 5015', 5025', 5064', 5070', 5076', 5082', 5408', 5416', 5424', 5437', 5443', 5452', 5460', 5468', 5476', 5484', 5492', 5504', 5536', and 5562'.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5003' - 5562' AMOUNT AND KIND MATERIAL USED 1500 gal. 7 1/2% HCl w/30 ball sealers. Fraced with 70,000 gal. water and 60,000# 20/40 sand.									
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Shut-in					
Date of Test 9-9-76		Hours Tested 3		Choke Size 3/4		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio		3664							
Flow Tubing Press. 442 PSIG		Casing Pressure 714 PSIG		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)		AOF 7531									
34. Disposition of Gas (Solid, used for fuel, vented, etc.) Waiting on pipeline connection										Test Witnessed By					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>D.H. Maroncelli</u>						TITLE <u>Production Engineer</u>				DATE <u>9-13-76</u>					

D.H. Maroncelli

DHM/ks

INSTRUCTIONS

is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on 4, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

_____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
_____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
_____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
s. _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
ers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
n _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
burg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
eta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
ock _____	T. Ellenburger _____	T. Dakota _____	T. _____
ery _____	T. Gr. Wash _____	T. Morrison _____	T. _____
_____	T. Granite _____	T. Todilto _____	T. _____
ard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
_____	T. Bone Springs _____	T. Wingate _____	T. _____
camp _____	T. _____	T. Chinle _____	T. _____
_____	T. _____	T. Permian _____	T. _____
(Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		Ojo Alamo				
		Kirtland				
		Fruitland				
		Pictured Cliffs				
		Lewis				
		Cliff House				
		Menefee				
		Point Lookout				
		T.D.				