DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSEI	RVATION COMMISSIO	N	Form C-101 Revised 1-1-6	35
FILE /				į	5A. Indicate	Type of Lease
U.S.G.S. 2					STATE	FEE X
	LAND OFFICE				.5. State Oil	& Gas Lease No.
OPERATOR	+	•				a cap Feare Mo.
J. Z.M. J.		ADT	20-029-0	1224	mm	mmmm
ADDITION	V FOR REPUIE TO		30-039-21	227		
1a. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN, O	JR PLUG BACK		7777777	
					7. Unit Agre	
DEEPEN PLUG BACK					San Juan 29-6 Unit	
b. Type of Well					8. Farm or Lease Name	
OIL GAS X OTHER SINGLE X MULTIPLE ZONE					San Juan 29-6 Unit	
2. Name of Operator					9. Well No.	
Northwest Pipeline Corporation					60A	
3. Address of Operator					10. Field and Pool, or Wildcat	
P.O. Box 90 Farmington, New Mexico 87401					Blanco Mesa Verde	
4. Location of Well UNIT LETTER J LOCATED 1620 FEET FROM THE South LINE					777777	
UNII LETTE	LOC.	F	LEI FROM THE	-11 LINE		
AND 1490 FEET FROM	THE East LIN	E OF SEC. 18 T	WP. 29N RGE. 6V	J		
MORA TASA TASA TATATA		E OF SEC. 18 TO	WE. CAN BEE ON	NMPM	12. County	…////////////////////////////////////
					-	1
<i>HHHHHHH</i>	HHHHHH	/////////////////////////////////////	/////////////////////////////////////	HHHH	Rio Arri	Da Allilli
44444444	/////////////////////////////////////	/////////////////////////////////////	9. Proposed Depth	19A. Formation		20, Rotary or C.T.
						-
21. Elevations (Show whether DF,			5627	Mesa V		Rotary
1	KI, etc.) ZIA. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		1	. Date Work will start
6301'					June	1, 1976
23.	P	ROPOSED CASING AND	CEMENT DOOD AN			
			CEMENT PROGRAM			
	0.75 05 01000	,	·	1		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	EST. TOP
13 3/4"	9 5/8"	WEIGHT PER FOOT	SETTING DEPTH	180)	circ.
13 3/4" 8 3/4"	9 5/8" 7"	WEIGHT PER FOOT 36 20	200' 3539'	180)	circ. 2300'
13 3/4"	9 5/8"	WEIGHT PER FOOT 36 20	SETTING DEPTH	180)	circ.
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be con-	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M der the surface ducted through	SETTING DEPTH 200' 3539' 3389' to 5627' esa Verde formation casing has been been bop.	180 160 215		circ. 2300' 3389'
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w	9 5/8" 7" 4 1/2" line perforate and s	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M der the surface ducted through	setting DEPTH 200' 3539' 3389' to 5627' esa Verde forma casing has been been bore. s well.	180 160 215	ad cement	circ. 2300' 3389'
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be con-	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M der the surface ducted through	setting DEPTH 200' 3539' 3389' to 5627' esa Verde forma casing has been been bore. s well.	ation. APPROVA FOR 90 DA PRILLING CO	ad cement	circ. 2300' 3389'
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be cone ection 18 is de	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M ser the surface ducted through dicated to thi	setting depth 200' 3539' 3389' to 5627' esa Verde forma casing has been the BOP. s well.	180 160 215 ation. en run an APPROVA FOR 90 DA FOR 90 DA FOR 90 DA	AL VALID YS UNLESS DMMENCED	circ. 2300' 3389'
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w The E/2 of S	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be cone ection 18 is de	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M cer the surface ducted through dicated to thi	setting DEPTH 200' 3539' 3389' to 5627' esa Verde forma casing has been the BOP. s well. EXPIRE	180 160 215 ation. en run an APPROVA FOR 90 DA FOR 90 DA FOR 90 DA	AL VALID YS UNLESS DMMENCED	circ. 2300' 3389'
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w The E/2 of S The E/2 of S IN ABOVE SPACE DESCRIBER TIVE ZONE. GIVE BLOWOUT PREVENTED TO THE PR	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be cone ection 18 is de	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M eer the surface ducted through adjected to thi	esa Verde formates asing has been been been been been been been bee	180 160 215 ation. en run an APPROVA FOR 90 DA PRILLING CO	AL VALID YS UNLESS DMMENCED 22,	circ. 2300' 3389' ed. All
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w The E/2 of S IN ABOVE SPACE DESCRIBEOR TIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information of the series of the serie	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be cone ection 18 is de NAY OPOSED PROGRAM. IF IT ER PROGRAM. IF IT m above is true and comp	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M eer the surface ducted through adjected to thi	setting DEPTH 200' 3539' 3389' to 5627' esa Verde forma casing has been the BOP. s well. EXPIRE	180 160 215 ation. en run an APPROVA FOR 90 DA PRILLING CO	AL VALID YS UNLESS DMMENCED 22,	circ. 2300' 3389'
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w The E/2 of S IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be cone ection 18 is de NAY OPOSED PROGRAM. IF IT ER PROGRAM. IF IT m above is true and comp	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M eer the surface ducted through adjected to thi	esa Verde formates asing has been been been been been been been bee	180 160 215 ation. en run an APPROVA FOR 90 DA PRILLING CO	AL VALID YS UNLESS DMMENCED 22,	circ. 2300' 3389' ed. All
13 3/4" 8 3/4" 6 1/4" Selectively A BOP will b subsequent w The E/2 of S IN ABOVE SPACE DESCRIBEOR TIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information of the series of the serie	9 5/8" 7" 4 1/2" line perforate and s e installed aft ork will be cone ection 18 is de NAY OPOSED PROGRAM. IF IT ER PROGRAM. IF IT m above is true and comp	WEIGHT PER FOOT 36 20 r 10.5 stimulate the M der the surface ducted through dicated to thi 1976 PROPOSAL IS TO DEEPEN OF Title Produc	esa Verde formates asing has been been been been been been been bee	180 160 215 ation. en run an APPROVA FOR 90 DA PRILLING CO	AL VALID YS UNLESS DAMMENCED DOUCTIVE ZONE Date ME	circ. 2300' 3389' ed. All

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. Northwest Pipeline Corporation San Juan 29-6 Unit 60A Unit Letter Section Range 18 29N 6W Rio Arriba Actual Footage Location of Well: 1620 South 1490 East feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6301Mesa Verde **Blanco** 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SF 078426 Name Maroncelli Position Production Engineer 0 60 Company Northwest Pipeline Corp. Fee May 12, 1976 I hereby certify that the well location shown on this plat was plotted from field 60A notes of actual surveys made by me or under my supervision, and that the same 16901 is true and correct to the best of my knowledge and belief.

1320

Certificate No