

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078426-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

#71A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T29N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ G. WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.o. box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1080' FSL & 1530' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6413' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-2-76 Drilled 8 3/4" hole to 3664' w/mud.

10-3-76 Ran 3650', 7", 20#, K-55 casing set at 3664' KB. Cemented with 100 sks. 65/35 po \dot{z} with 12 % gel, followed by 50 sks. Cl. "B" with 2% CC. WOC. Top of cmt. at 2200' by temp. survey. Tested casing to 600 PSI, held OK.

10-5-76 Drilled 6 1/4" hole to 5699' w/gas. Ran GR-Induction and Density logs. Ran 2162', 4 1/2", 11.6#, K-55 casing liner set from 3451' to 5613'. Float collar at 5597'. Cemented w/215 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk.

10-6-76 Cleaned out to float collar at 5597'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran CCl and perfed from 5070' to 5586' w/23 shots total. Broke-down with 1000 gal. 7 1/2% HCl with 35 ball sealers. Fraced with 70,000 gal. water and 60,000# 20/40 sand.

10-7-76 Landed 5546', 2 3/8", 4.7#, J-55, EUE tubing at 5560' Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D. H. Maroncelli

(This space for Federal or State office use)

TITLE Production Engineer

DATE

10-11-76

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 14 1976

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

DHM/ks