

Proprietary District Office
Box 1900, Hobbs, NM 88240
District II
Drawer DD, Aracala, NM 88210
District III
Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well API No. 3003921229
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Completion ☐ Oil ☐ Dry Gas ☐ ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☒ Other (Please explain)	
Change of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE				
Well Name San Juan 29-6 Unit	Well No. 71A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>0</u> : <u>1080</u> Feet From The <u>South</u> Line and <u>1530</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> , Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Transporters, Inc.		Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th. St., Farmington, NM 87401		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Williams Field Services Company		Address (Give address to which approved copy of this form is to be sent) PO Box 58900, Salt Lake City, UT 84158-0900		
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Trp.	Rge.
Is gas actually connected?		When? Attn: Claire Potter		

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Formations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Casing Gas Pay		Tubing Depth			
Formations					Depth Casing Shoe			
TUBING, CASING AND CEMENT SCHEDULE								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE			
I, WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		JUN 10 1991	JUN 5 1991

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I, OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature L. E. Robinson	Sr. Drlg. & Prod. Engr.
Printed Name 5-30-91	Title (505) 599-3412
Date	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved	JUN 10 1991
By	Supervisor
Title	SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.