

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sherman Edward

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T29N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

730' FSL - 580' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6752' GR - 6763' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-4-76

Young Drilling Company rig finished drilling 12-1/4" hole to 295' RKB. Ran 7 jts 8-5/8" OD 24# 8R ST&C csg. TE 282' set @ 293' RKB. Cemented by Woodco w/175 sx Class "B" neat with 2% CaCl. Good cement to surface. POB 12:15 PM 8-4-76. Waited on cement 12 hrs. Drilled 7-7/8" hole to 455', lost circulation @ 430', unable to establish returns w/mud and LCM. Cemented hole w/90 sx neat with 2% CaCl in 2 stages, 45 sx each. WOC.

8-24-76

TD 6117'. Laid down drill pipe. Ran 195 jts 5-1/2" OD 17# and 15 1/2# K-55 LT&C csg. TE 6099.00' set @ 6111' RKB. Cemented first stage w/225 sx Halliburton lite plus 10# gilsonite/sk (total slurry 414 cu ft). Good mud returns while cementing, worked csg OK while cementing. Max cementing press 750 psi. POB 8:30 PM 8-24-76. Cemented second stage thru Baker stage tool @ 3864' w/275 sx Halliburton lite plus 6% gel followed by 100 sx Halliburton lite w/10# gilsonite/sk (total slurry 904 cu ft). Max cementing press 1000 psi. Good mud returns while cementing. POB 12:50 AM 8-25-76. No cement to surface, did get clear water to surface on last 5 bbls of displacement. Set slips and released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

9-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side