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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		San Juan 29-6 Unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 90, Farmington, New Mexico 87401		San Juan 29-6 Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>C</u> , <u>815</u> FEET FROM THE <u>North</u> LINE AND <u>1730</u> FEET FROM		61A
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat
		Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6245' GR		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER "Shooting and Fracturing" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-18-77 Drilled 8 3/4" hole to 3479' w/mud. Ran 87 jts. (3464') 7", 20#, K-55 csg. set at 3477'. Cemented with 100 sks. 65/35 poz w/12% gel, followed by 50 sks. C1. "B" w/2% CC. WOC. Ran temp. survey - top of cmt. at 2100'. Tested csg. to 600 PSI, held OK.
- 1-22-77 Drilled 6 1/4" hole to 5475' w/gas. Ran GR-Induction and Denstiy Logs. Ran 66 jts. (2159') 4 1/2", 11.6#, K-55 csg. liner from 3314' to 5473'. Cemented with 210 sks. C1. "B" w/1/4 cu. ft. Gilsonite/sk. and 4% gel. WOC.
- 1-23-77 Cleaned out to 5420'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl.
- 1-24-77 Ran GR-CCL and perfed from 4850' to 5382' w/24 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Frac'ed with 60,000# 20/40 sand and 70,000 gal. water.
- 1-25-77 Landed 174 jts. (5378') 2 3/8", 4.7#, J-55, EUE tubing at 5391'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.H. Maroncelli
D.H. Maroncelli

TITLE Production Engineer

DATE 1/26/77

Original Signed by A. R. Kendrick

APPROVED BY _____

TITLE SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

